Form 3160-3 (August 1999)				FORM APPR OMB No. 100	
UNITED STA				Expires November	er 30, 2000
DEPARTMENT OF T		-		5. Lease Serial No.	450
BUREAU OF LAND MA	ANAGEMENT	Γ		UTU-73	
APPLICATION FOR PERMIT	ΓΟ DRIL	L OR REE	NTER	6. If Indian, Allottee or Tr	nbe Name
la. Type of Work: X DRILL R	EENTER			7. If Unit or CA Agreeme	nt, Name and No.
				L U+U744	73_
b. Type of Well: Oil Well X Gas Well Other		Single Zone	Multiple Zone	8. Lease Name and Well 1 BONANZA 1	
2. Name of Operator				9. API Well No.	
WESTPORT OIL & GAS COMPANY, L.P.				43-047	-37321
3A. Address	3b. Phone N	No. (include area		10. Field and Pool, or Expl	/ \ `^
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		(435) 781	-7060	Maturi	<u> </u>
4. Location of Well (Report location clearly and in accordance wi		quirements.*) 9 .97 23 7(^	11. Sec., T., R., M., or Blk	•
At surface SESW 630' FSL 2043' FWL 6407		-109.352		SEC 5-T10S	-R23E
At proposed prod. Zone 4425 14. Distance in miles and direction from nearest town or post office		10-1, 552	310	12. County or Parish	13. State
26.2 MILES SOUTHEAST OF OURAY, UTAH	2.			UINTAH	UT
15. Distance from proposed* location to nearest	16. No. of	Acres in lease	17. Spacing Unit de		
property or lease line, ft. 630' (Also to nearest drig. unit line, if any)		80		40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. TOPO C		ed Depth 8450'	20. BLM/BIA Bond	No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	imate date work v	vill start*	23. Estimated duration	
5366.1' GL		UPON APPI	ROVAL	TO BE DETER	MINED
	24. /	Attachments			
The following, completed in accordance with the requirements of O	nshore Oil and	I Gas Order No. 1	, shall be attached to thi	s form:	
Well plat certified by a registered surveyor.		4. Bond to c	over the operations un	less covered by an existing bo	nd on file (see
2. A Drilling Plan.		Item 20 a	bove).		
3. A Surface Use Plan (if the location is on National Forest System	Lands, the	5. Operator of	ertification.		
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other authorized	•	on and/or plans as may be requ	ired by the
25. Signature	Nat	me (Printed/Typed		Date	
Della Domenica]		, EBRA DOMENIO		10/18/2005
Title					
<u> </u>		IRONMENTA			
Approved by Signary	! Nar	me (<i>Printed/Typed</i>	1).	Date	- 4 2-

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BRADLEY G. HILL ENVIRONMENTATISTIII

Conditions of approval, if any, are attached.

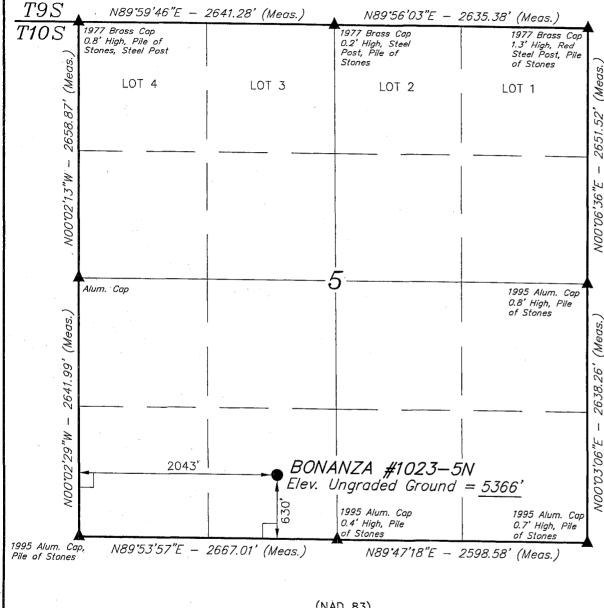
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this Action is Necessary

RECEIVED OCT 2 4 2005

T10S, R23E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39.5820.75" (39.972431)

LONGITUDE = 109°21'10.19" (109.352831)

(NAD 27)

LATITUDE = 39.5820.87" (39.972464)

LONGITUDE = $109^{\circ}21'07.75''$ (109.352153)

WESTPORT OIL AND GAS COMPANY, L.P.

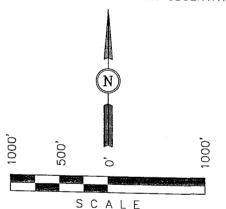
Well location, BONANZA #1023-5N, located as shown in the SE 1/4 SW 1/4 of Section 5, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELLE

> REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

	(430) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: D	ATE DRAWN: 09-10-05
D.K. L.K. F	.M. REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS C	COMPANY I P

BONANZA 1023-5N SESW SEC 5-T10S-R23E UINTAH COUNTY, UTAH UTU-73450

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1350'
Wasatch	4280'
Mesaverde	6560'
TD	8450'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1350'
Gas	Wasatch	4280'
Gas	Mesaverde	6560'
Water	N/A	
Other Minerals	N/A	

3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. <u>Abnormal Conditions:</u>

Maximum anticipated bottomhole pressure calculated at 8450' TD, approximately equals 3380 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1521 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please refer to the attached Drilling Program.

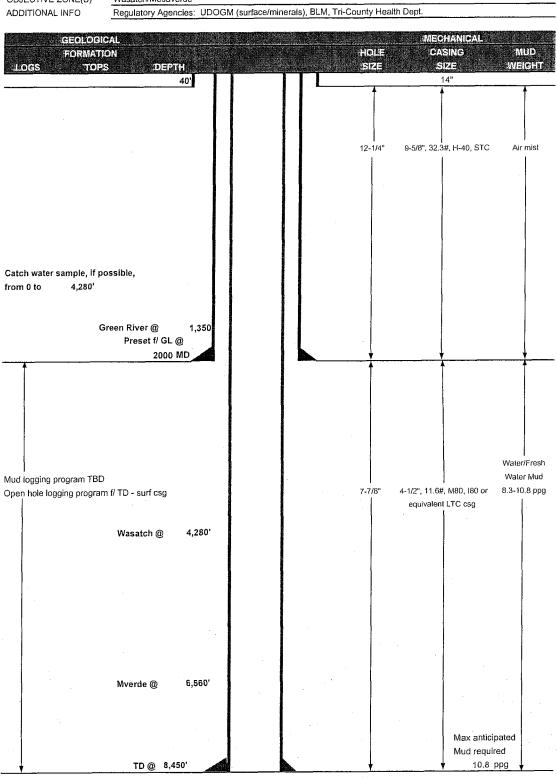
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. <u>DRILLING PROGRAM</u>

COMPANY NAME	W	estport Oil and Gas Co., L.P.		DATE	Septemb	er 27, 2005		
WELL NAME	В	ONANZA 1023-5N		TD	8,450'	MD/TVD		
FIELD Natural B	uttes	COUNTY Uintah ST	TATE	Utah	ELEVATION	5,366' GL	KE	3 5,381'
SURFACE LOCATION	N	SESW SECTION 5-T10S-R23E 630'F	SL & 2	043'FWL			BHL	Straight Hole
		Latitude: 39.972431 Longitude:	109.	352831				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde						
ADDITIONAL INFO		Regulatory Agencies: UDOGM (surface	ce/mine	erals), BLM,	Tri-County Hea	alth Dept.		







Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

								1	ESIGNIFACT	ORS
	SIZE	110	TERV	AL.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'	i						
						-		2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.79******	1.58	4.49
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	8450	11.60	M-80 or I-80	LTC	2.70	1.34	2.35

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.8 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT OF FILL	DESCRIPTION	SACKS	EXCESS	MEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele	1)
TOP OUT CMT (1)	200	20 gals sodium sílicate + Premium cmt	50		15,60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				:
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele		}		-
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.	' i	15.60	1.18
PRODUCTION LEAD	3,780'	Premium Lite II + 3% KCI + 0.25 pps	390	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel	}			
		+ 0.5% extender				
TAIL	4,670'	50/50 Poz/G + 10% salt + 2% gel	1310	60%	14.30	1.31

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITION.

DRILLING SUPERINTENDENT:

Randy Bayne

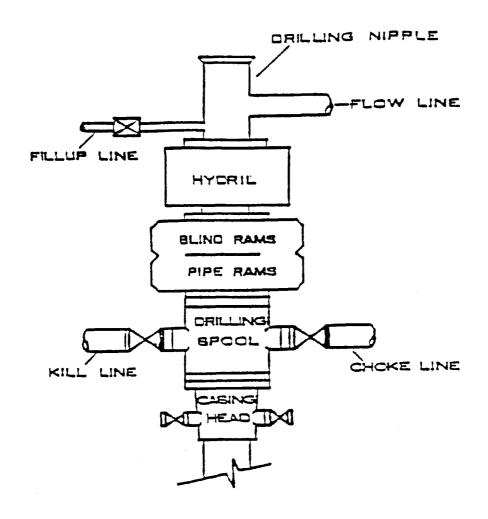
DRILLING

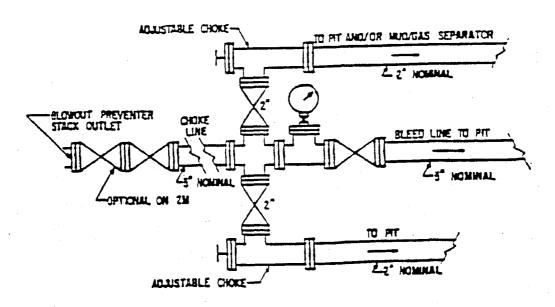
INFORMATION
est casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
OPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
ur sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
lower kelly valves.
rop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
ost rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.
NGINEER: DATE:
Brad Laney

1023-5N APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

EOP STACK





BONANZA 1023-5N SESW SEC 5-T10S-R23E UINTAH COUNTY, UTAH UTU-73450

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.3 miles +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development. 1989.</u>

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 1000' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

Page 5

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Wildlife Stipulations:

Golden Eagle Stipulations:

No construction or drilling February 1 through July 15.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass 6 lb/acre
Needle and Thread Grass 6 lb/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

14. Lessee's or Operators's Representative & Certification:

Debra Domenici Associate Environmental Analyst Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici

October 18, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-5N SECTION 5, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88: EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH: PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH: TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH: TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1023-5K TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH: FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.2 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-5N LOCATED IN UINTAH COUNTY, UTAH SECTION 5, T10S, R23E, S.L.B.&M.

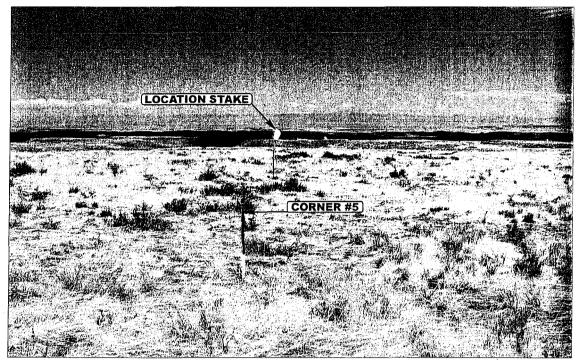


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

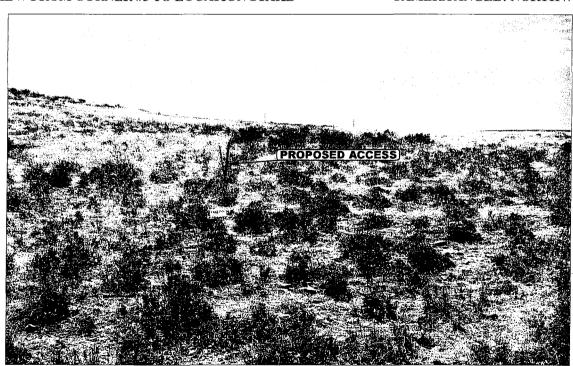


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY

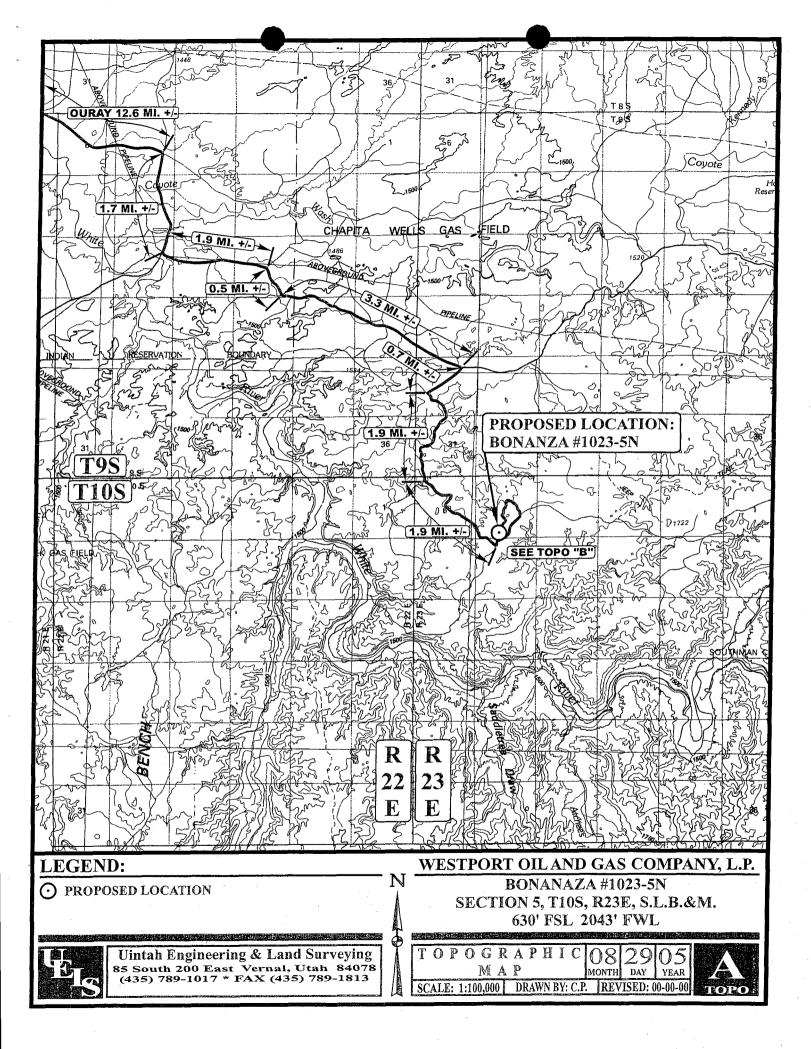


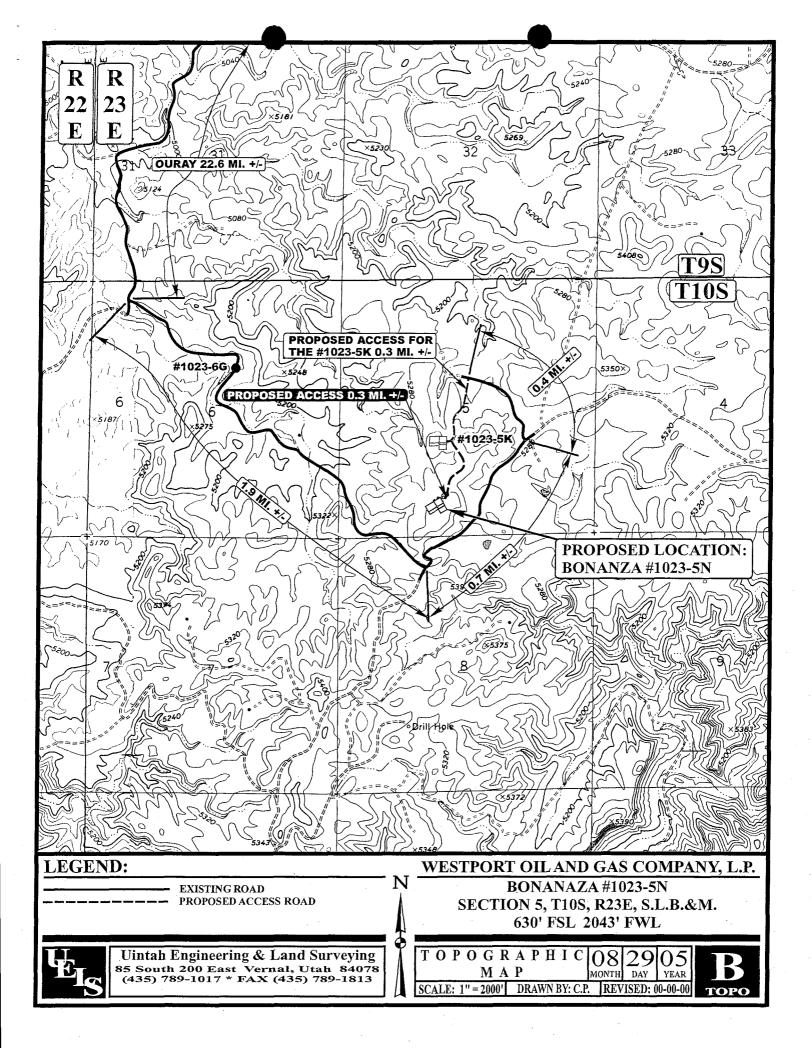
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

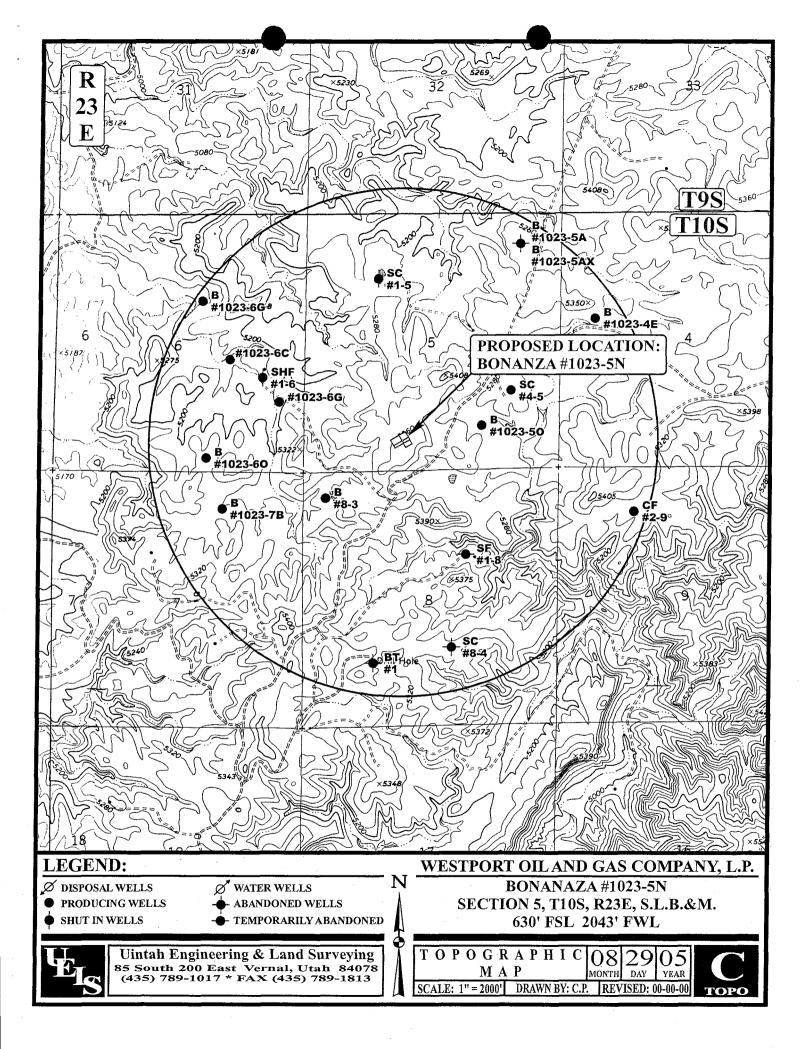
LOCATION PHOTOS

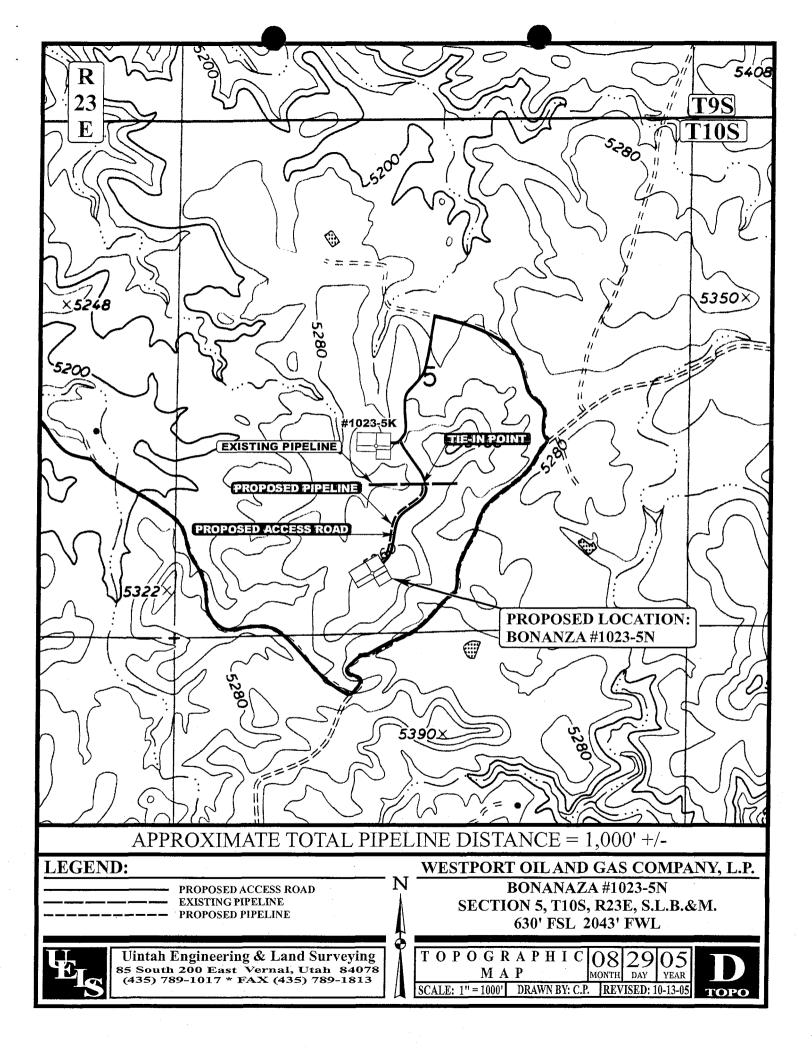
РНОТО

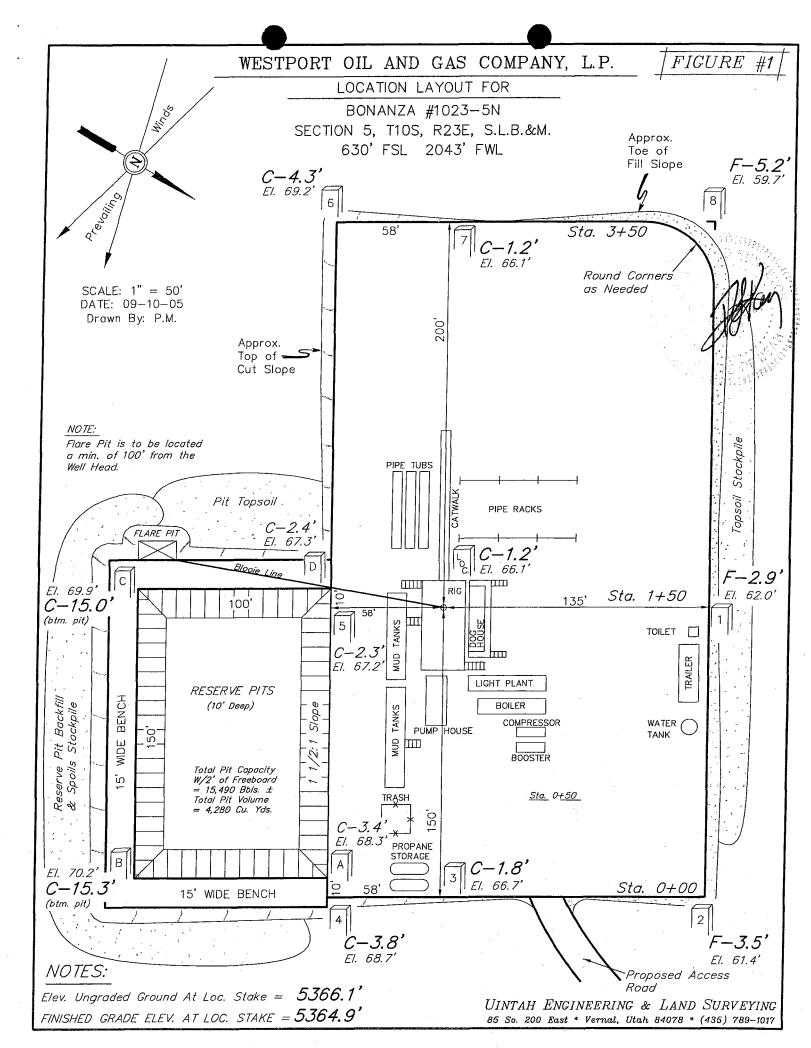
TAKEN BY: D.K. | DRAWN BY: C.P. | REVISED: 00-00-00

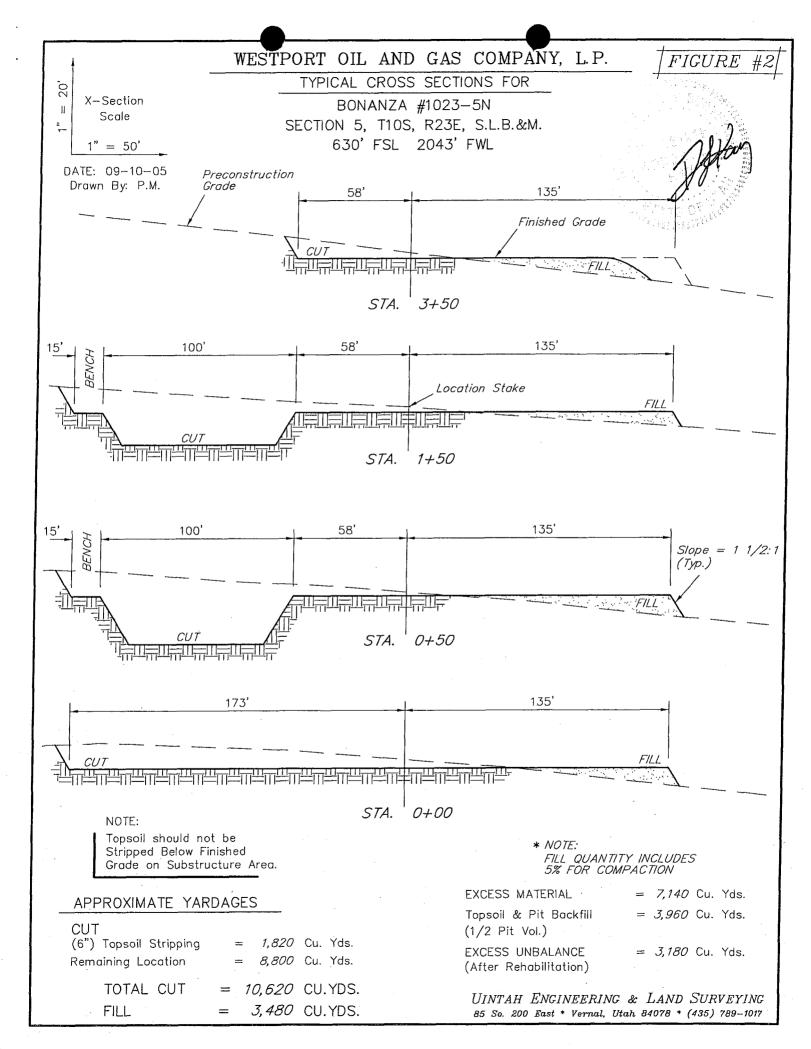




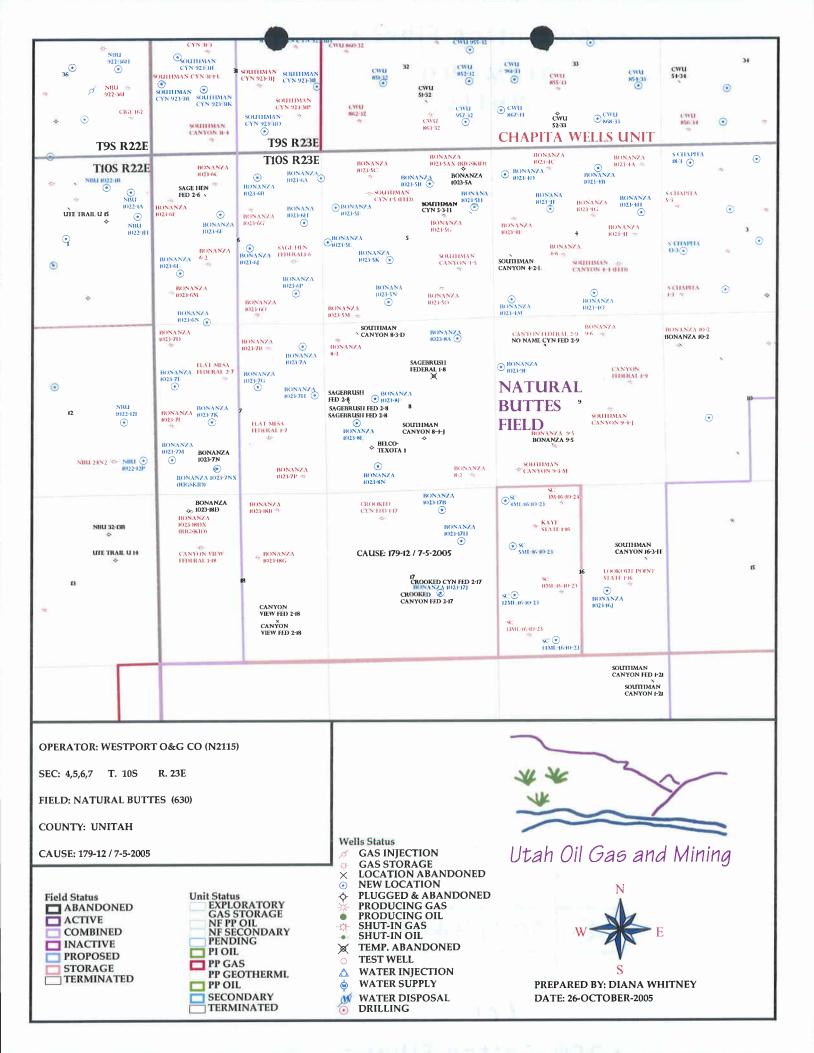








APD RECEIVED: 11/15/2005	API NO. ASSIGNED: 43-047-37321
WELL NAME: BONANA 1023-5N OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI	PHONE NUMBER: 435-781-7060
PROPOSED LOCATION:	Г
SESW 05 100S 230E SURFACE: 0630 FSL 2043 FWL	INSPECT LOCATN BY: / / Tech Review Initials Date
BOTTOM: 0630 FSL 2043 FWL UINTAH	Engineering
NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal	Surface
LEASE NUMBER: UTU-73450 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.97238 LONGITUDE: -109.3523
Plat Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NP Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	LOCATION AND SITING:
COMMENTS:	
STIPULATIONS: 1. Codera ()	





Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

October 26, 2005

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, UT 84078

Re: Bonanza 1023-5N Well, 630' FSL, 2043' FWL, SE SW, Sec. 5, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37321.

Sincerely,

Gil Hunt

Associate Director

mf Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, LP					
Well Name & Number	Bonanza 1023-5N					
API Number:	43-047-37321					
Lease:	UTU-73450					
Location: SESW	Sec. 5 T. 10 South R. 23 East					

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O	nerator).	~! V! # VV		
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		& Gas Onsho	e I P	
1368 South 1200 East		South 1200		.0, 1.1	
Vernal, UT 84078		, UT 8407			
Phone: 1-(435) 781-7024	Phone: 1-(435)		o .		
CA No.	Unit:	761-7024	·		
WELL NAME SEC TWN RNG		ENTITY	LEASE	WELL	WELL
		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the			5/10/2006	-	
3. The new company was checked on the Department of Commerce,	-				3/7/2006
	Business Numb		1355743-018		
4b. If NO, the operator was contacted contacted on:				•	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	•			
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the B	IA has appro	ved the r	nerger, nan	ne chan	ge.
or operator change for all wells listed on Federal or Indian leases or	1:	BLM	3/27/2006		not yet
7. Federal and Indian Units:					<u> </u>
The BLM or BIA has approved the successor of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("C	CA"):				
The BLM or BIA has approved the operator for all wells listed wi	thin a CA on:		n/a		
v ,	ision has appro		-	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the war	ter disposal wel	l(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Spr			5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006				
5. Injection Projects to new operator in RBDMS on:	·				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	CO1203				
	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by			RLB0005236	5	
a. The FORMER operator has requested a release of liability from their	r bond on:	n/a	_rider added	KMG	
The Division sent response by letter on: LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been conta	oted and inform	and by a las	tton from 41- 1	Vivial ar	
of their responsibility to notify all interest owners of this change on:	olou and miorn	1ea by a let 5/16/2006		JIVISION	
COMMENTS:		3/10/2000			

⁴ Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDOV NOTICES AND DEDODES ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

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SUNDKT	NOTICES AND REPORTS	ON WELLS		MULTIPLE LEASES	•	
	form for proposals to Use Form 3160-3 (APD) i			6. If Indian, Allottee or Tr	ribe Name	
SUBMIT IN TRIPL	ICATE – Other instruc	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well						
Oil Well X Gas Well	Other Other	8. Well Name and No.				
2. Name of Operator	MUTIPLE WELLS					
KERR-McGEE OIL & GAS C				9. API Well No.		
	1	b. Phone No. (inclu	de area code)	10 5' 11 15 1 5		
4. Location of Well (Footage, Sec.,		(435) 781-7024		10. Field and Pool, or Expl	oratory Area	
4. Execution of Well (1 bonige, Beel,	1., It., III., or but vey Description	,		11. County or Parish, State		
SEE ATTACHED						
				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, I	REPORT, OR OTHER DA	TA	
TYPE OF SUBMISSION		TY	PE OF ACTIO	N		
Notice of Intent	Acidize	Deepen		·	Shut-Off	
Subsequent Report						
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dis	·	ATOR	
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS O OF THE LEASE(S) FOR TH IS PROVIDED BY STATE O	T KERR-McGEE OIL & C CHED WELL LOCATION DNSHORE LP, IS RESP E OPERATIONS COND OF UTAH NATIONWIDE	GAS ONSHORE NS. EFFECTIVE ONSIBLE UNDE UCTED UPON L BOND NO. RLBO	LP, IS CONS JANUARY 6 R TERMS AI EASE LAND	SIDERED TO BE THE 6, 2006. ND CONDITIONS IS. BOND COVERAGE	RECEIVED MAY 1 0 2006	
	ONO = C 0/203 ONO = RLB 000	5037	Carlene	- Kussell		
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct			Gas and Mining Engineering Technici	an	
RANDY BAYNE		DRILLING MAI			•	
Signature		Date May 9, 2006				
- White I make	THIS SPACE	FOR FEDERAL OR	STATE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject operations thereon.	ct lease				
Title 18 U.S.C. Section 1001, make	it a crime for any person know	ringly and willfully to	make to any dep	partment or agency of the Un	ited States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY	MULTIPLE LEASES						
Do not use this	6. If Indian, Allottee or Tribe Name						
abandoned well.	Use Form 3160-3 (APD)	for su	ch proposal	s.			
	ICATE – Other instruc	ctions	on revers	e side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	— .				8. Well Name and No.		
Oil Well X Gas Well 2. Name of Operator							
•	NADANO (D				MUTIPLE WELLS		
WESTPORT OIL & GAS CO	JMPANY L.P.	21. DI	ana No. Guston	J 1)	9. API Well No.		
1368 SOUTH 1200 EAST V	EDNAL LIT 94070	1	one No. (includ 781-7024	ae area coae)	10 Pintand Part Part		
4. Location of Well (Footage, Sec.,			701-7024	·	10. Field and Pool, or Exploratory Area		
mountain or work (1 boninge, been,	11, 11., 11., or our vey Description	""			11. County or Parish, State		
SEE ATTACHED							
		UINTAH COUNTY, UTAH					
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICA'	E NATURE	OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION			TYI	PE OF ACTION	4		
Notice of Intent	Acidize	Dee	pen	Production	(Start/Resume) Water Shut-Off		
f=3	Alter Casing	Frac	ture Treat	Reclamation	: 		
Subsequent Report	Casing Repair	=	Construction	Recomplete			
Final Abandonment Notice	Change Plans Convert to Injection	_	and Abandon Back	Temporarily Water Disp			
				-	ny proposed work and approximate duration thereof		
Attach the Bond under which the wo following completion of the involved	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed	he Bond I ts in a mu	No. on file with altiple completion	BLM/BIA Requir n or recompletion in	e vertical depths of all pertinent markers and zones, ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has		
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	THE ATTACHED WELL	LOCA	TIONS TO	KERR-McGE			
	APPR	rlon	D 51	16 06	RECEIVED		
	Division	ren M	L Just	ill	MAY 1 0 2006		
	lining ng Technician	1011 10 2000					
		**********	rouguicei ii	A recumena	DIV OF OIL GAS & MINING		
14. I hereby certify that the foregoing	g is true and correct	Legal					
Name (Printed/Typed) BRAD LANEY Title ENGINEERING SPEC					г		
Signature Date				OF EON ALIO	1		
			9, 2006				
	THIS SPACE	FOR FI	DERAL OR S	STATE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attacked	Approval of this nation does		0.6%		5-9-06		
certify that the applicant holds legal of equi	table title to those rights in the subj		Office				
which would entitle the applicant to conduc			1 110 11				
True to U.S.C. Section 1001, make	it a crime for any person know	vingly a	ia willfully to i	make to any depa	rtment or agency of the United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. ai.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EM OF CL, CAC 2 MILE 3

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UTU-73450
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instru	ctions	on revers	e side				
1. Type of Well							
Oil Well X Gas Well Other					Well Name		
2. Name of Operator					AZNANC		
KERR McGEE OIL AND GAS ONSHORE LP				9.	API Well N	lo.	
3a. Address	3b. Pho	ne No. (inclu	de area cod	(e) 43	30473732	1	
1368 SOUTH 1200 EAST VERNAL, UT 84078	435-78	1-7003		10	. Field and P	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)			— I и	NDESIGN	IATED	
630' FSL 2043' FWL				11	. County or I	Parish, State	
SESW SEC 5-T10S-R23E				ŀ			
32377 320 3-1703-1232		_		Ju	INTAH		
12. CHECK APPROPRIATE BOX(ES) TO	INDICAT	E NATURE	OF NOTION	CE, REP	ORT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	CTION			
☐ Notice of Intent ☐ Acidize	☐ Deep	en	Prod	luction (St	art/Resume)	Water Shut-Off	
Alter Casing	Fract	ure Treat	=	amation		Well Integrity	
Subsequent Report Casing Repair	=	Construction	=	omplete	_	Other APD EXTE	NSION
Change Plans	_	and Abandon		porarily A		DOGM	
Final Abandonment Notice Convert to Injection	Plug	Back	☐ Wate	er Disposa	l 		
	FOR A ONS MAY	ONE YEAR BE COM GON OCT	R EXTEN PLETED FOBER 2	NSION I D. THE C APPRO Utah Oil, Ga	ion, have been FOR THE DRIGINAL	SUBJECT WELL APD WAS the	1 once or has
14. I hereby certify that the foregoing is true and correct				·		\mathcal{H}	
Name (Printed/Typed)	Title		DI	ECHIA.	TOBV CI	EDV	
RAMEY HOOPES	Date		KI	EGULA	TORY CL	ERN	
Signature Pamus Motthe A	_			•	BER 21,2	2006	
() THIS SPAC	E FOR FE		STATE US	SE			
Approved by		Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person kn	ibject lease	Office	n make to a	ny denort	ment or agen	cy of the United States a	nv
false, fictitious or fraudulent statements or representations as to an	ownigiy ar	ithin its juris	diction.	iry ucparii	mont of agon	io, oi ine omica states a	•••

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API:

4304737321

Well Name: BONANZA 1023-5N							
Location: SESW SEC 5-T10S-R23E Company Permit Issued to: KERR MCGEE OIL AND C Date Original Permit Issued: 10/26/2005	GAS ONSHORE LP						
The undersigned as owner with legal rights to drill on tabove, hereby verifies that the information as submitte approved application to drill, remains valid and does n	d in the previously						
Following is a checklist of some items related to the appreciated.	oplication, which should be						
If located on private land, has the ownership changed, agreement been updated? Yes⊡No☑	if so, has the surface						
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑							
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑							
Have there been any changes to the access route including ownership, or right- of-way, which could affect the proposed location? Yes□No ☑							
Has the approved source of water for drilling changed	? Yes□No☑						
Have there been any physical changes to the surface which will require a change in plans from what was dis evaluation? Yes□No☑	location or access route scussed at the onsite						
Is bonding still in place, which covers this proposed w	ell? Yes⊠No□						
Pamer Moopes	9/21/2006 Date						
Title: REGULATORY CLERK							
Representing: KERR MCGEE OIL AND GAS ONSHORE L							

Form 3160-3 (August 1999) **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No. UTU-73450

APPLICATION FOR PERMIT TO	O DRILL	OR REEN	TER	6. If Indian, Allottee of	r Tribe Name	
1a. Type of Work: X DRILL RE	7. If Unit or CA Agreement, Name and No. U-74473					
b. Type of Well: Oil Well X Gas Well Other	8. Lease Name and Well No. BONANZA 1023-5N					
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP				9. API Well No. 43 - 041 -	37321	
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No	o. (include area co (435) 781-7		10. Field and Pool, or	Buttes	
4. Location of Well (Report location clearly and in accordance with At surface SESW 630' FSL 2043' FWL	any State req	uirements.*)			Blk, and Survey or Area 10S-R23E	
At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office 26.2 MILES SOUTHEAST OF OURAY, UTAH				12. County or Parish UINTAH	13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of A	cres in lease		edicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	1	8450'	20. BLM/BIA Bon		V4B000291	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5366.1' GL	22. Approx	imate date work w UPON APPR		23. Estimated duration TO BE DETERMINED		
3300.1 GE	24. <i>A</i>	Attachments				
The following, completed in accordance with the requirements of O	nshore Oil and	Gas Order No. 1,	shall be attached to the	nis form:		
Well plat certified by a registered surveyor.		4. Bond to co		inless covered by an exist	ing bond on file (see	
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest System) 	Lands, the	5. Operator c	•			
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other authorized		tion and/or plans as may b	e required by the	
25.18jgnature	i Na	me (Printed/Typed	<i>y</i>		Date	
TUMUM HORNUN]	RAMEY HOOPI	ES !	4/27/2006	
Title	REGUL	ATORY CLE	RK			
Approved by (Signature)	' Na	me (Printed/Typed		1	Date	
Ay Henry	Off	JERRY A	ENCZKA	<u>.</u>	2-16-2007	
Title Medistant Field Manager	ļ ^o n	" VERN	AL FIELD OF	FICE		
Lands & Mineral Resources Application approval does not warrant or certify that the applicant	holds legal or o	equitable title to th	ose rights in the subje	ect lease which would ent	tle the applicant to conduct	
operations thereon.	NITIO	NIS OI		CA IAVOS	ITACHED	
Conditions of approval, if any, are attached.						
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, mal	ke it a crime fo	r any person know	ingly and willfully to	make to any department	or agency of the Office	

*(Instructions on reverse)

RECEIVED FEB 2 8 2007

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL



DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-3 (August 1999)

OCT 19 2005

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

UNITED STATES DEPARTMENT OF THE INTERIO BLM VERNAL, UTAH BUREAU OF LAND MANAGEMENT

5. Lease Serial No.
UTU-73450

BOREAG OF EARLY III.	THE THE PARTY					
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name					
la. Type of Work: X DRILL R	7. If Unit or CA Ag	74473				
				8. Lease Name and	Well No.	
b. Type of Well: Oil Well X Gas Well Other	BONAN	IZA 1023-5N				
2. Name of Operator				9. API Well No.		
WESTPORT OIL & GAS COMPANY, L.P.						
3A. Address	3b. Phone N	o. (include area d	rode)	10. Field and Pool, o	or Exploratory	
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	ļ	(435) 781-	7060	I WANT	ral Butter	
4. Location of Well (Report location clearly and in accordance w	ith any State red	uirements.*)		11. Sec., T., R., M.,	or Blk, and Survey or Area	
At surface SESW 630' FSL 2043' FWL				SEC 5-	T10S-R23E	
At proposed prod. Zone						
14. Distance in miles and direction from nearest town or post office	ce*			12. County or Parish	l	
26.2 MILES SOUTHEAST OF OURAY, UTAH			T	UINTAH	UT	
15. Distance from proposed* location to nearest	16. No. of A	Acres in lease	17. Spacing Unit d	ledicated to this well		
property or lease line, ft. (Also to nearest drig, unit line, if any)	İ	80		40		
,	19. Propose	· · ·	20. BLM/BIA Bon			
18. Distance from proposed location* to nearest well, drilling, completed, REFER T	U ·	8450'	20. BEWINDIA BOII	CO-1203		
applied for, on this lease, ft. TOPO C		0430		CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	imate date work v	vill start*	23. Estimated durati		
5366.1' GL		UPON APPE	ROVAL	TO BE DETERMINED		
-	24. /	Attachments				
The following, completed in accordance with the requirements of	Onshore Oil and	Gas Order No. 1	, shall be attached to the	nis form:		
Well plat certified by a registered surveyor.		4. Bond to d	cover the operations t	inless covered by an exi	sting bond on file (see	
2. A Drilling Plan.		Item 20 a	bove).			
3. A Surface Use Plan (if the location is on National Forest System	m Lands, the	5. Operator of	certification.			
SUPO shall be filed with the appropriate Forest Service Office.		1		ion and/or plans as may	he required by the	
SOPO shall be filed with the appropriate Potest Service Office.		authorized	•	ion und or plans as may	so required by the	
		me (Printed/Type			Date	
25. Signature	l ^{Na}				10/18/2005	
Della Domenica	I	L	EBRA DOMEN	ICI	10/16/2003	
Title	CIATE ENV	IRONMENTA	AL ANALYST			
Approved by (Signature)		me (Printed/Type			Date	
Thhirtee of forgume	1,,,,	(1) pe	,			
Title	Off	ice			<u> </u>	
Title	Ι					
Application approval does not warrant or certify that the applican	t holds legal or 6	equitable title to the	nose rights in the subje	ct lease which would en	title the applicant to condu	
••	. nords regar or v	quitable title to ti			1:1:	
operations thereon.						

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

*(Instructions on reverse)

Conditions of approval, if any, are attached.

06 GXJ0407A

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **VERNAL FIELD OFFICE**

VERNAL, UT 84078

(435) 781-4400



170 South 500 East

After Hours Contact Number: 435-781-4513

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

SESW, Sec 5, T10S, R23E Kerr McGee Oil & Gas Onshore LP Location: Company:

UTU-73450 Lease No: Bonanza 1023-5N Well No: Agreement: CA UTU-74473 43-047-37321 API No:

Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Supervisory Petroleum Technician: Environmental Scientist: Environmental Scientist: Natural Resource Specialist: Natural Resource Specialist: Natural Resource Specialist: Natural Resource Specialist:	Matt Baker Michael Lee Jim Ashley Ryan Angus Jamie Sparger Paul Buhler Karl Wright Holly Villa Melissa Hawk Chuck Macdonald Darren Williams	Office: 435-781-4490 Office: 435-781-4432 Office: 435-781-4470 Office: 435-781-4430 Office: 435-781-4502 Office: 435-781-4475 Office: 435-781-4484 Office: 435-781-4404 Office: 435-781-4476	Cell: 435-828-4470 Cell: 435-828-7875 Cell: 435-828-7874 Cell: 435-828-3913 Cell: 435-828-4029
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Holly Villa)

Forty-Eight (48) hours prior to construction of location and access roads.

Fax: 435-781-4410

Location Completion (Notify Holly Villa)

Prior to moving on the drilling rig.

Spud Notice

Twenty-Four (24) hours prior to spudding the well.

(Notify Petroleum Engineer)

Casing String & Cementing

Twenty-Four (24) hours prior to running casing and cementing all casing strings.

(Notify Jamie Sparger) **BOP & Related Equipment Tests**

Twenty-Four (24) hours prior to initiating pressure tests.

(Notify Jamie Sparger)

First Production Notice (Notify Petroleum Engineer) Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90)

days.

COAs: Page 2 of 6 Well: Bonanza 1023-5N

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil
 respread where appropriate, and the entire location seeded with the recommended seed mix.
 Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer
 immediately after the dirt work is completed.
- A timing restriction on construction and drilling (including completion) from February 1 July 15, is in order to protect nesting Golden Eagles. If it is anticipated that construction or drilling would occur during the given timing restrictions a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted.
- Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

COAs: Page 3 of 6 Well: Bonanza 1023-5N

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

- 5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- 6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

COAs: Page 4 of 6 Well: Bonanza 1023-5N

7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- 8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- 9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

COAs: Page 5 of 6 Well: Bonanza 1023-5N

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

- 11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
 - All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- 12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- 13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- 14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

COAs: Page 6 of 6 Well: Bonanza 1023-5N

- g. Unit agreement and / or participating area name and number, if applicable.
- h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3 160-5 (August 1999)

UNITED STATES

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease Serial No.

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

UTU-73450 SUNDRY NOTICES AND REPORTS ON WELLS

Do	not	use	this	form	for	propos	als	to	drill	or	reenter	an
aba	ndo	ned v	vell.	Use F	orm	3160-3	(AF	(סי	for s	uch	propos	als.

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	ICATE – Other instru	ctions on I	reve r se	side	7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well					UTU-74473	
Oil Well X Gas Well	Other				8. Well Name ar	nd No.
2. Name of Operator					BONANZA 1	023-5N
KERR McGEE OIL AND GA	S ONSHORE LP				9. API Well No.	
3a. Address				le area code)	4304737321	
1368 SOUTH 1200 EAST VI		435-781-7	003			l, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			NATURAL BI	
630'FSL-2043'FWL SESW SEC 5-T10S-R23E					11. County or Par	risii, state
3E3W 3EC 3-1103-N23E					UINTAH, UT	AH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE (OF NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION			TYP	PE OF ACTIO	N	
Notice of Intent	Acidize Alter Casing	Deepen Fracture T	Ггеат	Production Reclamat	on (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Cons		Recomple	ete []	Other APD EXTENSION
Final Abandonment Notice	Convert to Injection	Plug and A		Water Dis	-	DOGIVI
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for fin THE OPERATOR REQUES LOCATION SO THAT THE I APPROVED BY THE DIVISIONAL THE DIVISIO	operations. If the operation results bandonment Notices shall be file all inspection. TS AUTHORIZATION DRILLING OPERATION ON OF OIL AND GAS	Its in a multiple d only after all r	completion requiremen E YEAR E COMP	n or recompletion its, including recompletes, including recompletes. EXTENSIC PLETED. TH., 2005.	n in a new interval, a I lamation, have been on ON FOR THE S	Form 3160-4 shall be filed once completed, and the operator has UBJECT WELL WAR WAS VISION Of Ind Mining
 I hereby certify that the foregoing Name (Printed/Typed) 	is true and correct	Title				•
REBECCA	WORTHEN			LAN	ID SPECIALIST	
Signature Level	athen	Date		Sept	tember 17, 200	7
	THIS SPACE	FOR FEDER	AL OR S	TATE USE		
Approved by		Titl	e		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct	itable title to those rights in the sult operations thereon.	eject lease				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme					epartment or agency	of the United States any

(Instructions on reverse)

RECEIVED SEP 2 5 2007

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737321 Well Name: BONANZA 1023-5N
Location: SESW, SEC 5-T10S-R23E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP Date Original Permit Issued: 10/26/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□ No ☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐
Refresca Worthen 9/17/2007
Signature Date
Title: LAND SPECIALIST
Representing: Kerr McGee Oil and Gas Onshore LP

RECEIVED SEP 2 5 2007 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 200

J. JT	U-73	3450	ş		100		
_	TOT 1			 			

6. If Indian, Allottee or Tribe Name 03

abanaonea men.	000101111010000(11110)					
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No. BUREAU OF LAND MGMT.					
1. Type of Well						
	8. Well Name and No.					
2. Name of Operator			BONANZA 1023-5N			
KERR McGEE OIL AND GA	9. API Well No.					
3a. Address		3b. Phone No. (include area code	4304737321			
1368 SOUTH 1200 EAST VE	ERNAL, UT 84078	435.781.7024	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	<u> </u>	on)	NATURAL BUTTES			
			11. County or Parish, State			
SE/SW SEC. 5, T10S, R23E	630'FSL, 2043'FWL		UINTAH, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIO	CE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF AC	TION			
■ Notice of Intent	Acidize Alter Casing	= : =	mation (Start/Resume) Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair		orarily Abandon Other BLM APD EXTENSION			
Final Abandonment Notice	Change Plans Convert to Injection		porarily Abandon EXTENSION r Disposal			
13. Describe Proposed or Completed Oper	rations (clearly state all pertinent	details, including estimated starting da	e of any proposed work and approximate duration thereof.			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE ON 02/16/2007.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
SHEILA UPCHEGO	SENIOR LAND ADMIN SPECIALIST
Signature Milk MacMan	Date February 5, 2008
THIS SPACE F	OR FEDERAL OR STATE USE
Approved by Max Bole,	Petroleum Engineer FEB 1 3 7008
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant of Office
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any m	ngly and willfully to make to any departing a gray in Inited States any latter within its jurisdiction.



CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Co.

Notice of Intent APD Extension

Lease:

UTU-73450

Well:

Bonanza 1023-5N

Location:

SESW Sec 5-T10S-R23E

An extension for the referenced APD is approved with the following conditions:

- 1. The extension and APD shall expire on 02/16/09
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

zip 84078

\cap	n	-0	ŧ٠	nr	••

KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address:

1368 SOUTH 1200 EAST

city VERNAL

state UT

Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737321	BONANZA 1023-5N		SESW	5	108	23E UINTAH	
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		ity Assignment ffective Date
A	99999	16732	3	3/12/200	8	3/17/08	

Comments:

MIRU PETE MARTIN BUCKET RIG.

WSMVA

SPUD WELL LOCATION ON 03/12/2008 AT 1030 HRS.

Mall 2

API Number	Well Name		QQ Sec Twp			Rng County		
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
omments:		and the second		***************************************			Aliyana a sana a sa	

Well 3

API Number Well Name		lame	QQ	Sec	Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	S	Spud Date			Entity Assignment Effective Date	
omments:		et de 2000 en 1800 de 1800 de 2000 en	NAME OF THE PROPERTY OF THE PR	MPD 22220 March 1969 Carrows IP Associated	***************************************		Strange and Management Andrews of Section 1985 and Sectio	

ACTION CODES:

- A Establish new entity for new well (single well only)
- Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

SENIOR LAND SPECIALIST Title

SHEILA UPCHEGO

3/12/2008 Date

(5/2000)

MAR 1 2 2008

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany:	KERR I	McGEE (OIL &	GAS ONS	HORE,	LP	· · · · · · · · · · · · · · · · · · ·
Well Name:_	<u></u>		BONAN	ZA 10)23-5N			
Api No <u>:</u>	43-047-3	37321			_Lease Typ	DERAL	AL	
Section_05	_Township_	<u> 10S</u>	_Range	23E	County_	U I	NTAH	
Drilling Con	ntractor	PET	ΓE MAR	TIN D	RLG	RIG#_	BUCKET	
SPUDDE	D:							
	Date	03/12/08						
	Time	10:30 AM						
	How	DR	<u>Y</u>					
Drilling wi	II Comme	nce:						
Reported by		L	OU WEL	<u>DON</u>				
Telephone#_		(4	<u>35) 828-7</u>	035		_		
Date	03/13/08		Signed	d	CHD	_		

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

UTU-73450

ANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

			•	İ			
SUBMIT IN TRIPL	7. If Unit or C.	A/Agreement, Name and/or No.					
Oil Well Gas Well	Other		è	8. Well Name	and No.		
2. Name of Operator				BONANZ	A 1023-5N		
KERR-McGEE OIL & GAS	ONSHORE LP			9. API Well N	О.		
3a. Address		3b. Phone No. (include	e area code)	430473732	1		
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-7024		10. Field and Po	ool, or Exploratory Area		
4. Location of Well (Footage, Sec., 2	Γ., R., M., or Survey Description	n)		NATURAL BUTTES			
				11. County or P	arish, State		
SE/SW SEC. 5, T10S, R23E	₹ 630'FSL, 2043'FWL			UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION	Ī			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamatio		☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other WELL SPUD		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disp	y Abandon	<u>.</u>		
13. Describe Proposed or Completed Ope							

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 03/12/2008 AT 1030 HRS.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
SHEILA UPCHEGO	SENIOR LAND	ADMIN SPECIALIST	
Signature MM MMM	Date March 12, 2008		
	OR FEDERAL OR ST	TATE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any m			y of the United States any

(Instructions on reverse)

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SHINDRY	NOTICES	AND	REPORTS	ON	WFIIS	3

Do not use this form for proposals to drill or reenter an

UTU-73450 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)) for such proposals	5.		
SUBMIT IN TRIPLI	7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No. UTU-74473			
1. Type of Well Oil Well Gas Well	Other			8. Well Name ar	nd No.
2. Name of Operator				BONANZA	1023-5N
KERR-McGEE OIL & GAS (ONSHORE LP			9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	4304737321	
1368 SOUTH 1200 EAST V	/ERNAL, UT 84078	(435) 781-7024		10. Field and Poo	l, or Exploratory Area
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	on)		NATURAL BI	UTTES
				11. County or Par	ish, State
SE/SW SEC. 5, T10S, R23E	630'FSL, 2043'FWL			UINTAH COL	JNTY, ÚTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	J	
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the won	ally or recomplete horizontally, g	rive subsurface locations and the Bond No. on file with	Reclamatio Recomplete Temporaril Water Disp d starting date of a measured and tru BLM/BIA. Requi	e Dy Abandon posal any proposed work an are vertical depths of a fred subsequent report	all pertinent markers and zones. ts shall be filed within 30 days
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin MIRU PROPETRO AIR RIG 36# J-55 SURFACE CSG. I TAILED CMT W/100 SX PR LIFT. TOP OUT W/450 SX ITO SURFACE HOLE STAY WORT.	on 03/28/2008. DRI LEAD CMT W/225 SX EM CLASS G @15.8 PREM CLASS G @15	ed only after all requirement LLED 12 1/4" SURI PREM CLASS G (PPG 1.15 YIELD. N	FACE HOLE @15.8 PPG	ETO 2115'. RA 1.15 YIELD. IS TO PIT 150	AN 9 5/8"
14. I hereby certify that the foregoing	is true and correct				DIV. OF OIL, GAS & WINTING
Name (Printed/Typed)	is a de and confect	Title			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

April 2, 2008 THIS SPACE FOR FEDERAL OR STATE USE

Office

SENIOR LAND ADMIN SPECIALIST

Date

Approved by

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

41886 - A

5. Lease Serial No. UTU-73450

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

Do not use this abandoned well.	6. If Indian, A	llottee or Tribe Name				
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. UTU-74473					
1. Type of Well Oil Well Gas Well	Other			8. Well Name		
2. Name of Operator KERR-McGEE OIL & GAS (ONSHORE I P			9. API Well N	(A 1023-5N	
3a. Address 1368 SOUTH 1200 EAST \	le area code)	430473732	1 ool, or Exploratory Area			
4. Location of Well (Footage, Sec., 2		(435) 781-7024 n)		NATURAL BUTTES		
SE/SW SEC. 5, T10S, R23E	E 630'FSL, 2043'FWL			11. County or Parish, State UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION	1		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume) n	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporaril Water Disp	y Abandon	Other FINAL DRILLING OPERATIONS	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions	rations (clearly state all pertinent ally or recomplete horizontally, g	details, including estimate	d starting date of a	ny proposed work		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2115' TO 8435' ON 05/11/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/480 SX PREM LITE II @11.9 PPG 2.81 YIELD. TAILED CMT W/1085 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DISPLACE W/130 BBLS FRESH WATER BUMP PLUG W/2650 PSI 500 OVER DIFF PRESSURE RELEASE PRESSURE FLOATS OK LOST RETURNS 120 BBLS IN DISPLACEMENT W/35 BBLS CMT TO PIT. LAND CSG W/85K TEST SEALS TO 5000# LD SETTING TOOL. NDBOPE CLEAN PITS.

RELEASED PIONEER RIG 41 ON 05/12/2008 AT MIDNIGHT.

14. I hereby certify that the foregoing is true and correct				
	Title			
SHEILA UPCHEGO	SENIOR LAND ADMIN SPECIALIST			
	Date //ay 13, 2008			
THIS SPACE FOR	R FEDERAL OR STA	TE USE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any mate	ly and willfully to mal	ke to any department or agency of the United States any		

(Instructions on reverse)

MAY 1 9 2008

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY N		UTU-73450				
Do not use this abandoned well.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLI	de	7. If Unit or CA/Agreement, Name and/or No. UTU-74473				
1. Type of Well Oil Well Gas Well	Other			8. Well Name and No.		
2. Name of Operator				BONANZA 1023-5N		
KERR-McGEE OIL & GAS C	DNSHORE LP			9. API Well No.		
3a. Address		3b. Phone No. (include are	ea code)	4304737321		
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)	L	NATURAL BUTTES		
				11. County or Parish, State		
SE/SW SEC. 5, T10S, R23E	630'FSL, 2043'FWL			UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
☐ Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen	Production (in Reclamation Recomplete	Other PRODUCTION		
	Change Plans	Plug and Abandon	Temporarily	-		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	lly or recomplete horizontally, gick will be performed or provide to perations. If the operation resultandonment Notices shall be file	ve subsurface locations and mea the Bond No. on file with BLM lts in a multiple completion or i	asured and true //BIA. Require recompletion in	y proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. Ed subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has		
THE SUBJECT WELL LOCA	ATION WAS PLACED	ON PRODUCTION O	ON 06/27/2	008 AT 12:30 PM.		
PLEASE REFER TO THE A	TTACHED CHRONOL	OGICAL WELL HIST	ORY.			

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
SHĘILA UPCHEGQ	SENIOR LAND A	DMIN SPECIALIST
Signature MM (MM)	Date July 8, 2008	
THIS SPACE F	OR FEDERAL OR STA	ATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not ward certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t lease	
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any m		

JUL 1 1 2008

			- VV	en Op	erations S	ummary	Long	and the second of the second		
perator	<u> </u>		FIELD NAME	<u> </u>	SPUD DATI		GL	КВ	ROUTE	
	EE OIL & GAS ONSHOR		BONANZA			12/2008	5,366	5407	DIVISION	
API API	304737321	STATE	UTAH	4	68	UNTY	UINTAH		ROCI	CIES
	7243 / -109.35283		Q-Q/Sect/T		e: SESW/5/	10S / 23E		Footages:	630,00' FSL 2,043	DO' FWL
				Wallh	ore: BONAN	ZΔ 1023-	5N			
мто		TVD		VVCIID	ore. BOILAR	PBMD	<u> </u>		PBTVD	
	8,435			3,433						
VENT INFORM	MATION: EVENT	ACTIVITY:	DRILLING				TE: 3/12/2008			
		TIVE: DEVE					: 5/12/2008			
			RTICAL WELL				L STARTED P			
		N: SURF FA					Status: COM			5. 65
IG OPERATIO	NS: Beg	in Mobilizatio			Rig Charges		eration Start	Finish Drillin		Rig Off Location
PETE MARTIN		03/12/2008	03/12/	*******	03/12/2008	03/1	12/2008	03/12/2008	FO OF SECURITION OF SECURITION OF	03/12/2008
Date	Time	Duration	Phase	Code	Subco P/U			Ope	eration	
// 2/2008	Start-End	(hr)	l l	*	de	1	<u> </u>	<u> </u>	South Tall Medical Control Control	MD: 58
3/12/2008	SUPERVISOR: 10:30 - 15:00	LEW WELDO	DRLCON	02	P	MO\/⊏ IV	I AND DIG HD	BLICKET BIG	SPUD WELL @ 103	
	10:30 - 15:00	4.50	DRLCON	02	۲	3/12/08 I	ORILL AND SE	T 40' OF SCH	EDULE 10 PIPE DID	NT DRILL
									AND STATE NOTF	
						SPUD				
										115
3/28/2008	SUPERVISOR:	LEW WELDO	ON		•	• •				<u>MD:</u> 930
	12:00 - 0:00	12.00	DRLSUR	02	Р				D WELL @ 1200 HR	3/28/08
						DA AT R	EPORT TIME 9	930.		
			· · · · · · · · · · · · · · · · · · ·		***************************************					<u>MD:</u> 1,710
3/29/2008	SUPERVISOR:	LEW WELDO								
	0:00 - 12:00	12.00	DRLSUR	02	Р	RIG DRI		HIT SOME W	ATER @ 1200' DA A	I REPORT
						THVIE, 13	30			
	12:00 - 0:00	12.00	DRLSUR	02	Р	RIG DRI	LLING AHEAD	HIT TRONA V	VATER @ 1580' CIR	CULATING
	12.00 - 0,00	12.00	DIVLOCIV	02	•		KID PUMP DA			
								•		
3/30/2008	SUPERVISOR:	LEW WELDO	ON	-W-E						<u>MD:</u> 2,115
5/50/2000	0:00 - 11:00	11.00	DRLSUR	02	. ب	RIG T/D	@ 2115' CON	DITION HOLE	1 HR	
	11.00	11.00	BILLOOIL		-		_			
						•	•			
	11:00 - 14:00	3.00	DRLSUR	05	Р	TRIP DE	OUT OF HOL	.E		
	14.00	5.00	2112011		•	31				
					•					
	14:00 - 17:00	3.00	DRLSUR	11	Р	RUN 20	75' OF 9 5/8 CS	SG AND RIG	OOWN AIR RIG	
	17,00	4.55		• •	·					
	17:00 - 18:00	1,00	DRLSUR	15	Р	CEMEN	T 1ST STAGE	WITH 225 SK	S @ 15.8# 1.15 5.0 (BAL SK NO
	10.00	.,			•		NS TO PIT 150			
	18:00 - 18:30	0.50	DRLSUR	15	P	1ST TO	P JOB 100 SKS	S DOWN BS \	NOC	
	18:30 - 20:30	2.00	DRLSUR	15	Р	2ND TO	P JOB 125 SK	S DOWN BS 1	woc	

Wins No.:	96372				BONA	VZA 10	23-5N API No.: 4304737321
	18:30 - 20:30	2.00	DRLSUR	15		P	2ND TOP JOB 125 SKS DOWN BS WOC
	20:30 - 22:30	2.00	DRLSUR	15		Р	3RD TOP JOB 225 SKS DOWN BS WOC
	22:30 - 0:00	1.50	DRLSUR	15		Р	4TH TOP JOB 100 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE NO VISIBLE LEAKS PIT 1/2 FULL WORT
							MD: 2,115
5/4/2008	SUPERVISOR: JI	7.00	DRLPRO	01	E	Р	RIG DOWN,PREP RIG FOR TRUCKS
	0:00 - 7:00	7.00	DKLFKO	01	-	•	No service no record
	7:00 - 18:00	11.00	DRLPRO	01	Α	Р	SM W/ WESTROC, CRANE & RIG CREW RIG DOWN ON BONANZA 1023-7M MOVE RIG 4 MILES, TO BONANZA 1023-5N, W/ 4 HAUL TRUCKS, 6 BED TRUCKS, 1 FORKLIFT, 1 CRANE, RIG 100% MOVED, 25% RIGGED UP
	18:00 - 0:00	6.00	DRLPRO	12	D		SFTN
							MD: 2,115
5/5/2008	SUPERVISOR: J			40	5	Р	RIG IDLE
	0:00 - 6:00	6.00	DRLPRO	12	D	۲	RIG IDLE
	6:00 - 22:00	16.00	DRLPRO	01	В	Р	SM, FINISH SETTING IN RIG, TRUCKS RELEASED @ 11:00, CRANE @ 13:00, DERRICK UP @ 11:30, RIG UP FUEL,AIR,WATER,ELECTRIC LINES, RIG UP FLOOR, PICK UP SWIVEL & KELLY
	22:00 - 0:00	2.00	DRLPRO	13	А	Р	NIPPLE UP BOP, RIG ACCEPTED ON DAY WORK 22:00 HRS 5/5/08
		·				···	MD: 3,000
5/6/2008		IIM MURRAY		40	٨	В	NU BOP
	0:00 - 1:00	1.00	DRLPRO	13	А	Р	NU BOP
	1:00 - 7:00	6.00	DRLPRO	13	С	Р	PRESSURE TEST BOPE,BLIND,PIPE RAMS,KELLY,CHOKE,ALL VALVES TO 5000 PSI HIGH, 250 LO, ANNULAR 2500 , CSG 1500 PSI.
	7:00 - 11:30	4.50	DRLPRO	05	Α	Р	SM RU T-REX PICK UP BHA & 41 JTS DP,RD SAME
	11:30 - 12:00	0.50	DRLPRO	13	В	Р	INSTALL ROTATING HEAD & KELLY DRIVE BUSHING
	12:00 - 13:00	1.00	DRLPRO	02	F	Ρ	TAG CMT @ 2010' DRLG CMT FLOAT & SHOE
	13:00 - 13:30	0.50	DRLPRO	09	Α	Р	WL SURVEY 1.27 DEG @2031'

Wins No.:	96372				1	BONA	NZA 10	23-5N API No.:	43	04737321
	15:00	- 15:30	0.50	DRLPRO	06	А	Р	RIG SERVICE		
	15:30	- 18:30	3.00	DRLPRO	02	В	Р	DRILLING 2233 - 2518=285=95 26 / 8.4		
	18:30	- 19:00	0.50	DRLPRO	09	Α	Р	WL SURVEY 1.23 DEG @ 2448'		
	19-00	- 0:00	5.00	DRLPRO	02	В	Р	DRILLING 2518 - 3000 =482=96.4 26/ 8.4		
	10.00	0.00	3.00	DRLFRO	02	ь	F	DIVILLING 2010 - 3000		
5/7/2008			JIM MURRAY				~		MD:	4,890
	0:00	- 3:00	3.00	DRLPRO	02	В	P	DRILLING 3000 - 3308=308=102.6 26 / 8.4		
	3:00	- 3:30	0.50	DRLPRO	09	Α	S	WL SURVEY MISS RUN		
	3:30	- 4:00	0.50	DRLPRO	02	В	P	DRILLING3308 - 3340		
	4:00	- 4:30	0.50	DRLPRO	09	Α	Р	WL SURVEY 1.67 DEG @3265'		
								-		
	4:30	- 11:00	6.50	DDI DDO	02	В	P	DRILLING 3340 - 4004=664=102.1 84/ 26		
	4.50	- 11.00	0,50	DRLPRÓ	UZ	ь	٢	DRILLING 3340 - 4004-004-102.1 64/20		
	11:00	- 11:30	0.50	DRLPRO	09	Α	Р	WL SURVEY 2.12 DEG @ 3929'		
	11:30	- 13:30	2.00	DRLPRO	02	В	Р	DRILLING 4004 - 4162=158=79 30 / 8.5		
	13:30	- 14:00	0.50	DRLPRO	06	Α	Р	RIG SERVICE		
	14:00	- 0:00	10.00	DRLPRO	02	В	Р	DRILLING 4162 - 4890=728=72.8 34 / 9.1		
										0.455
5/8/2008		VISOR: - 15:00	JIM MURRAY 15.00	DRLPRO	02	В	Р	DRILLING 4890 - 5809=919=61.2 34 / 9.8	MD:	6,135
	5,00	15.00	15.00	הערגעה	UZ	L)	r	DIGEERRO - 0000-010-01.2 047 5.0		
							_	DIO 0779/407		
	15:00	- 15:30	0.50	DRLPRO	06	Α	Р	RIG SERVICE		
	15:30	- 0:00	8.50	DRLPRO	02	В	Р	DRILLING 5809 - 6135=326=38 35 / 10.1		
5/9/2008	SUPER	VISOR:	JIM MURRAY	73K	2		-	Manual Control of the	MD:	6,850
		- 8:00	8.00	DRLPRO	02	В	Р	DRILLING 6135 - 6441=306=38.2 10.4 / 36		
	8:00	- 8:30	0.50	DRLPRO	04	С	Р	CBU ,MIX & PUMP DRY JOB		
				.=		•		•		

Wins No.:	96372				BONA	NZA 10	The state of the s
	8:30 - 11:0	2.50	DRLPRO	05	Α	Р	TOH W / BIT #1,HOLE SLICK
	11:00 - 14:0	3.00	DRLPRO	05	Α	Р	FUNCTION TEST BOP'S, CHANGE BITS ,TIH TO 2000' BREAK CIRC,CIH
	14:00 - 14:3	0.50	DRLPRO	03	Е	Р	W & R 45' TO BTM 5' FILL
	14:30 - 16:3	0 2.00	DRLPRO	02	В	Р	DRILLING 6441 - 6504=63=31.5 35 / 10.4
	16:30 - 17:0	0 0.50	DRLPRO	06	Α	P	RIG SERVICE
	17:00 - 0:00	7.00	DRLPRO	02	В	Р	DRILLING 6504 - 6850=346=49 36 / 10.7
							MD. 7000
5/10/2008	<u>SUPERVISOR</u> 0:00 - 15:0	: JIM MURRAY 0 15.00	DRLPRO	02	В	Р	MD: 7,890 DRILLING 6850 - 7517=667=44.4 38 / 11.5
	15:00 - 15:3	0 0.50	DRLPRO	06	Α	P	RIG SERVICE
	15:30 - 0:00	8.50	DRLPRO	02	В	Р	DRILLING 7517 - 7890=373=43.8 38 / 11.8
			1000		.,		
5/11/2008	<u>SUPERVISOR</u> 0:00 - 11:0	: JIM MURRAY 0 11.00	DRLPRO	02	В	Р	<u>MD:</u> 8,435 DRILLING 7890 - 8435=545=49.5 42 / 12.0 TD 8435 @ 1100 5/11/2008
	11:00 - 12:3	0 1.50	DRLPRO	04	С	Р	CCH F/ WIPER TRIP
,	12:30 - 14:3	0 2.00	DRLPRO	05	Е	Р	WIPER TRIP TO 6000', HOLE SLICK
	14:30 - 16:3	0 2.00	DRLPRO	04	В	Р	CCH, SM RU TO LDDS
	16:30 - 0:0	7.50	DRLPRO	05	В	Р	PUMP SLUG,DROP SURVEY, LDDS
						4	Total Control of the
5/12/2008	<u>SUPERVISOR</u> 0:00 - 1:0	: JIM MURRA) 0 1.00	ORLPRO	05	D	P	LD BHA ,PULL WEAR BUSHING
	1:00 - 6:3	5.50	DRLPRO	08	F	Р	RUN TRIPLE COMBO LOGGERS TD 8436,RD SAME
	6:30 - 14:0	00 7.50	DRLPRO	11	В	Р	RU T-REX,RUN 200 JTS 41/2,I-80,11.6# LTC CSG
	14:00 - 15:3	30 1.50	DRLPRO	04	E	Р	CIRC CSG,RD CASERS,RU HALCO

Wins No.:	96372					BONA	NZA 10	23-5N API No.: 4304737321
	14:00	15:30	1.50	DRLPRO	04	E	Р	CIRC CSG,RD CASERS,RU HALCO
	15:30 -	- 18:00	2.50	DRLPRO	15	A	P	SM W/ HALLIBURTON & RIG CREWS, TEST LINES PUMP 10 BBLS FW, 20 BBLS MUD FLUSH, 10 BBLS FW, 20 BBLS SCAVENGER CMT @9.5#, 480 SKS LEAD @ 11.9#, 1085 SKS TAIL @ 14.3#, DISPLACE W/130 BBLS FW, BUMP PLUG W/2650 PSI, 500 OVER DIFF PRESSURE, RELEASE PRESSURE FLOATS OK, LOST RETURNS 120 BBLS IN DISPLACEMENT, W 35 BBLS CMT TO PIT
	18:00	- 19:00	1.00	DRLPRO	11	В	Р	LAND CSG W/ 65K,TEST SEALS TO 5000#,LD SETTING TOOL
	19:00	- 0:00	5.00	DRLPRO	13	Α	Р	NDBOPE, CLEAN PITS,RELEASE RIG TO NBU 920-14L @12 MIDNIGHT 05/12/2008
EVENT INFOR	MATION	EVENT A	CTIVITY: C	OMPLETION				START DATE: 6/7/2008
EVENT INFOR	MAIION.	OBJECTI	VE: CONS	RUCTION			E	END DATE: 6/10/2008
		OBJECTI	VE 2:				1	DATE WELL STARTED PROD.: 1
		REASON	: SURF FA	CILITIES			E	Event End Status: COMPLETE
RIG OPERATI	ONS:	Begin	Mobilization	Rig On L	ocation	Rig C	harges	Rig Operation Start Finish Drilling Rig Release Rig Off Location
Date	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	me t-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
6/7/2008	SUPER'	VISOR: HA	AL BLANCH	ARD		· · · · · · · · ·		MD:
		-						

5

			and the state of the state of			David Control of the Control	NZA 10				430473732
EVENT INFORMA	TION:		IT ACTIVITY: CO		N			START DATE: 6/18/2008			
			CTIVE: DEVELO					END DATE:			
			CTIVE 2: ORIGI	NAL				DATE WELL STARTED P	ROD.:		
			ON: MV					Event End Status:			
RIG OPERATION	S:	Be	gin Mobilization	Rig On	Location	Rig C	harges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
KEY 243 / 243											
Date		ime rt-End	Duration (hr)	Phase	Code	Subco de	P/U		Operation	nc	
6/18/2008		NISOR:	1 9 3 4 4 1 1 1 1 1 1 1	<u> </u>	h	· ·	<u> </u>	Imaria fa ana sa afra sesan.	El servición de la		MD:
-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 7:15	0.25	COMP	48	•	P	HSM. ROADING RIG			
		- 9:00	1.75	COMP	45	В	Р	INSPECT DERRICK ON	I RIG		
		- 9:00	0.00	COMP	47	A	P	ROAD RIG FROM BON MIRU, SPOT EQUIP, N. TALLEY & P/U 203 JNT	ANZA 1023-5P TO /D WELL HEAD, N	/U BOPE, P/U 3-	7/8 MILL,
6/19/2008	SUPER	VISOR:	KEN WARREN		3.000AX				020,000,120		MD:
5, ,0,2000		- 7:15	0.25	COMP	48		P	HSM, P/U TBG			2171
		- 7:15 - 7:15	0.25	COMP	46 31	1	P	OPPEN WELL 0#, CON	ITINI IF TO RILL D	I PWR SWM C	O DRI G
		7.13		CON	01		•	MUD & CEMENT TO PE BACK, L/D MILL, R/D T MIRU B&C TESTERS, I 7500# [GOOD TEST] M EXPEND, 23 GRM, 0.36 SPF, 120* PH, 9 HOLES 8218'-8220' 3 SPF, 120 PH, 6 HOLES, 8125'-81 R/D CUTTERS, SWIFN	BTD, CIRC HOLE BG EQUIP, N/D B PRESSURE TEST IIRU CUTTERS W 5" HOLE, PERF M S, 8280'-8283' 4 S 8 PH, 6 HOLES, 8 28' 3 SPF, 120* PI	CLEAN POOH S' OPE, N/U FRAC CSG & FRAC V/ IRE LINE, P/U RI ESAVERDE 8348 PF, 90* PH 12 HC 1184'-8186' 3 SPF	TNDNG VALVES, ALVES TO H W/ 3-3/8 3'-8350' 3 DLES, F, 120 8
6/20/2008	SUPER	NVISOR:	KEN WARREN						•		MD:
		-						STAND BY			
6/23/2008	SUPER	VISOR:	KEN WARREN			D/	NC: \$	361,201.00 <u>CV</u>	VC: \$393,780.0	0	MD:
		- 8:00	1,00	COMP	48		P	MIRU FRAC EQUIP, HS		LINES TO 8500	#.
	3.30	- 15:30	7.50	COMP	36	E	Р	STG #1] FRAC MESAV BRK DN PERFS @ 407 ISIP=2475#, FG=.74, PI 30/50 W/ 4812# RESIN AR=51.5, AP=4433#, M PERFS OPEN 61% STG #2] P/U RIH W/ BK PERF MESAVERDE US SPF, 90* PH. 8002'-800 7963'-7940' 16 HOLES WHP=100#, BRK DN P RT=51.3, ISIP=2199#, F	6#, INJT PSI=505: UMP'D 2637 BBLS COAT IN TAIL. IS R=51.8, MP=7098 KR 8K CBP & PER SING 3-3/8 EXPEN 6' 16 HOLES, 796 [44 HOLES] ERFS @ 3415#, IN FG=.72, PUMP;D 1	D#, INJT RT=50, SLK/WTR W/ 88 IP=2423#, FG=.7, NPI=-52#, 24/42 F GUN. SET CBF ID 23 GRM, 0.36 11-7964' 12 HOLE JJ PSI=4536#, IN B74 BBLS SLK/	8129# 4, 2 CALC • @ 8036', ' HOLE, 4 ES, J
								GOT 45 BBLS INTO FL BACK FOR 15 MIN. RE PUMP'D 69427# 30/50 GETR RESIN INTO PEI AP=4017#, MR=51.6, N OPEN 78%. STG #3] P/U RIH W/ BH PERF MESAVERDE US SPF, 90* PH, 7806'-781 7700'-7704' 16 HOLES	FLUSHED W/ 122 MESH W/ 4812# F RFS] ISIP=2452#, IP=8420#, NPI=25 KR 8K CBP & PER SING 3-3/8 EXPEN 0' 16 HOLES, 775	.5 BBLS. RESIN IN TAIL [D FG=.75, AR=37, 3#, 30/44 CALC F GUN. SET CBI I, 23 GRM, 0.36"	ID NOT PERFS P @ 7840' HOLE, 4
								WHP=0#, BRK DN PER RT=51.5, ISIP=2017#, I 30/50 MESH W/ 4812# AR=51.9, AP=4060#, M PERFS OPEN 91%. STG#4] P/U RIH W/ BK PERF MESAVERDE US	RFS @ 3353#, INJ PUMP'D 3589 BBL RESIN COAT IN T IR=52.9, MP=5208	S SLK/WTR W/ AIL. ISIP=2266# #, NPI=249#, 40/ F GUN. SET CBF	29784# , FG=.73, 44 CALC
								SPF, 90* PH. 7590'-759 7516'-7519' 12 HOLES [WEATHERFORD FRA	94 16 HOLES, 754 [40 HOLES]	6'-7549' 12 HOLE	

7/1/2008 8:47:42AM

Wins No.:	m received the real party and the second	أيدي والخبيف بالرابعة بيرد بغوا بيا		Acaminia ya	BUNA	NZA I	D23-5N	API No.:	430473732
	6:00 - 6:15	0.25	COMP	48		P	HSM. PRE FRAC REVIEW		
	6:15 - 18:00	11.75	COMP	36	E	Р	FRAC STG #4, MESAVERDE 7516'-7594' - WHP=1730#, BRK DN PERFS @ 3445#, IN RT=51.3, ISIP=21# FG=.73, PUMP'D 2960 106428# 30/50 MESH W/ 4812# RESIN CC FG=.68, AR=51.6, AP=3788#, MR=52.6, M CALC PERFS OPEN 93%.	NJT PSI=4150, INJT .6 BBLS SLK/WTR ' DAT IN TAIL. ISIP=1	W/ 869#,
							STG #5] P/U RIH W/ BKR 8K CBP & PERF PERF MESAVERDE USING 3-3/8 EXPENI SPF, 90* PH, 48 HOLES. 7428'-7432' 16 H HOLES, 7286'-7290' 16 HOLES,	D, 23 GRM, 0.36" H	OLE, 4
							WHP=1540#, injt psi=4350#, injt rt=51.5, IS PUMP'D 4943 BBLS SLK/WTR, W/ 122761 radiator hose on blender, leaked out antifre FIXED PROBLEM.	# 30/50 MESH [lost	
							OPEN WELL STARTED OFF W/ 1/2# RAN WHERE LEFT OFF.	IPED BACK UP TO	1-1/2#
							PUMP'D 7251.6 BBLS SLK/WTR W/ 25021 RSEIN COAT IN TAIL. ISIP=1999#, FG=.7 MR=52.5, MP=6625#, NPI=92#, 35/48 CAL P/U RIH W/ BKR 8K CBP & SET @ 7230', WEATHERFORD FRAC, N/D FRAC VALV BIT W/ POBS, RIH W/ 2-3/8 J-55 TBG, TAI L/D 1 JNT, P/U PWR SWVL PULL HIGH KI	1, AR=50.9, AP=419 LC PERFS OPEN 72 R/D CUTTERS & ES, N/U BOPE, P/U G KKILL PLUG @ 7	58#, 2%. 3-7/8
3/25/2008	SUPERVISOR:	KEN WARREN						M	<u>ID:</u>
	7:00 - 7:15	0.25	COMP	48		Р	HSM, PROJECTILES FROM TBG [STNDG BUMPER SPRINGS, ECT]	VALVES, PLUNGE	ers,
	7:15 - 7:15	0.00	COMP	44	С	Р	OPEN WELL 0# CSG, RIH TAG BKR 8K C THROUGH IN 10 MIN. 400# INCREASE.	BP @ 7230', DRL	
							PLUG #2] CONTINUE TO RIH, TAG SAND DRL THROUGH BKR 8K CBP @ 7462' IN		
							PLUG #3] CONTINUE TO RIH, TAG SAND DRL THROUGH BKR 8K CBP @ 7650' IN		
							PLUG #4] CONTINUE TO RIH, TAG SAND DRL THROUGH BKR 8K CBP @ 7840' IN		
		•					PLUG #5] CONTINUE TO RIH, TAG SAND DRL THROUGH BKR 8K CBP @ 8036 IN		
							CONTINUE IN HOLE & C/O TO PBTD @ 8 JNT ON FLOAT, P/U HANGER LUBRICAT JNTS 2-3/B J-55 TBG [EOT @ 7688.15] DF EQUIP, N/D BOPE, N/U WELL HEAD, PUN BBLS @ 2800#, SHUT WELL IN FOR 1 HF OVER TO F/B CREW	'E IN WELL, LAND \ ROP BALL, R/D TB(MP OFF BIT, W/ 1-1	N/ 244 3 /2
3/26/2008	SUPERVISOR;	KEN WARREN			~	•4		<u>N</u>	ID:
6/27/2008	SUPERVISOR:	KEN WARREN					*********	N	1D:
	12:30 -						WELL TURNED TO SALES @ 1230 HR O CP 1700#, CK 20/64", 1000 MCFD, 720 BV	– N 6/27/2008 - FTP 1	-
5/28/2008	SUPERVISOR:	JERRY RASMU	SSEN	_ 16		***************************************		N	<u>1D:</u>
	7:00 -			33	Α	Р	7 AM FLBK REPORT: CP 2600#, TP 2200; MEDIUM SAND, - GAS TTL BBLS RECOVERED: 6507 BBLS LEFT TO RECOVER: 11927	#, 20/64" CK, 38 BV	VPH,
6/29/2008	SUPERVISOR:	JERRY RASMU	SSEN			<u></u>		N	1D:
	7:00 -			33	Α		7 AM FLBK REPORT: CP 3200#, TP 2200; LIGHT SAND, - GAS TTL BBLS RECOVERED: 7569 BBLS LEFT TO RECOVER: 10865	#, 20/64" CK, 36 BV	VPH,
7/1/2008	CUDEDVICOR	JERRY RASMU	CCEN	~ ~~~		-		λ.	1D:

7/1/2008 8:47:42AM

Wins No.:	96372			BONANZA	1023-5N	API No.:	4304737321
	7:00	- 33	3	A	7 AM FLBK REPORT: CP 2800#, TP 2000#, TRACE SAND, - GAS TTL BBLS RECOVERED: 8784 BBLS LEFT TO RECOVER: 9650	20/64" CK, 22 E	BWPH,

8

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	•		· • · · · · ·			OM: LL	- HOM NE	.FUNI	AND L	UG			1-7345(
la. Type	of Well	Oi	Well	X Gas		Drv (Other							Allottee or	Tribe No	me
b. Type	of Completio	n:	X	New	☐ Work		Deepen	Пр	lug Back	□ Diff	. Resvr.	"		7 11101100 01	IIIOC IVa	unc
			Oth				Босроп	٠ ييا	ing Dack		. Resvr.	7.	Unit or C	A Agreeme	nt Name	and No
2. Name	of Operator												UTU-7			unu 110.
	MCGEE		246 0	Menub	EID									me and We	li No.	
3. Addre	SS	OIL & C	PAS C	NONUK	<u>e lp</u>			12. DL	NT	7 7		BONANZA 1023-5N				
		200 = 4	CT \/	EDMAL	I ITALI OA	070		Ja. Ph		clude area	,	9. /	API Well	No.		
4. Locatio	OUTH 1	enort loce	tions of	crival,	UIAH 84	0/8	deral require		(435)	781-702	24	4304	73732	1		
		eport tocc					_	ments) *				10.	Field and	Pool, or E	xnlorators	
At surface	е			SE/SW	630'FSL,	2043'	FWL							BUTTE		•
At top pro	od. interval re	norted bel	OW.									11.	Sec., T., 1	R., M., or I		***************************************
P P	21102 (41 14	portura oci	011									L	Survey or	Area	SEC. 5.	T10S, R23E
At total de	epth											UINT	County o	r Parish		13. State
14. Date	Spudded		Т	15. Date T.	D. Reached	***************************************	····	16. Da	te Complete	»d	···			s (DF, RK	P PT CI	UTAH
03/12/0)8			05/11/08	}				D&A	X Rea	dy to Prod.	5366		5 (D1, 1CL)	o, K1, G1	.)·
18. Total	Deoth: A	m .	843	<u>5'</u>	19. Plug Ba	ok T D .	MD	06/27			T	1.		· · · · · · · · · · · · · · · · · · ·		
	T	VD		1	_		TVD	8375	-	į	20. Depth	Bridge F	'lug Set:	MD TVD		
21. Type	Electric & O	ther Mech	anical L	ogs Run (St	bmit copy o	feach)			****	22. Was	well cored?	X N	。	Yes (Sub	nit copy)	
001 0		~: <u>~</u>	~							Was	DST run?	X N	• 🗖		nit copy)	
CBT-C	CL-GR	$2D^{\dagger}D$	SN	ACT	<u> </u>					Direc	tional Surv	ey? 🔼	No.	Yes (ру)
23. Casin	g and Liner I	Record (Re	eport all	strings set	in well)				/					***************************************		
Hole Size	Size/Grad	e Wt. (#	#/ft.)	Top (MI	D) Bott	om (MD)	Stage Cer			Sks. &	Slurry V		Cement	Ton*	Amou	ınt Pulled
20"	14"	36.	7#			40'	Dept	in .	Type of 28	Cement	(BBL)			. up	2 112100	an I alica
12 1/4"	9 5/8"	36				115'	 		775						····	
7 7/8"	4 1/2"	11.	6#			435'			1565							
24 Tuli																
24. Tubin		-4 (2 (T))	T D. 1	D 4 0 6												******
2 3/8"		et (MD) 88'	Packe	er Depth (M	D)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size	3	Depth	Set (MD)	Pack	er Set (MD)
			 				 									
25. Produc	cing Intervals		·				26. Perfor	ation Re	cord		L		<u> </u>			
	Formatio	n		Тор	В	ottom	 	forated I			Size	No	Holes	1	Perf. Stat	hva
A)	MESAVE	RDE		7516'	8	350'	7:	516'-8	350').36		70	 	OPEN	
B)													· •		OI LI	<u> </u>
<u>C)</u>															•	
D)	S. 4 70															***************************************
27. Acid, I	Fracture, Tre		ment Sq	luceze, Etc.					···							
	Depth Inter 7516'-83			0MD 11 1	92 DDI C	CLICK	(H2O & 3	00 70	Amount and	d type of M	aterial					
	7010-00			1415 11,1	00 DDLO	SLICK	(H2O & 3	93,70	0# 30/50	0110	WA SD			···		
	***************************************						·····					· · · · · · · · ·				
											······································					
	tion - Interva										· · · · · · · · · · · · · · · · · · ·				·	····
Date First Produced	Test Date	Hours Tested	Test Producti	Oil	Gas	Wate		Oil Gravity		Gas	J.	Production	Method			
06/27/08		ı	Producti	ion BBL 0	MCF 2,42	BBL	405	Corr. API	ſ	Gravity	ļ			VO EDO		
Choke	The Press	Csg.	24 Hr.	Oil	Gas	Water		Dil Gravity	, ,	Well Status			FLOW	VS FRO	VI VVEL	<u> </u>
Size 14/64	Flwg. 1887#		Rate	BBL	MCF	BBL		Corr. API	I							
	SI ction - Interv	2150#) 0	242	. 8]	405	**************************************			PR	ODUC	ING G	AS WE	LL	
Date First	Test	Hours	Test	Oil	Gas	Water	r 12	Dil Gravity	, 12	- Fas)÷	ha de e	16-2-1			
Produced	Date	Tested	Producti		MCF	BBL		orr. API		ras Fravity	r	roduction	Method			
	1	ļ)	▶		- 1	1		1	-						
Cl. J.	 							_								
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBI	Gas MCF	Water		il Gravity	V	Vell Status			······································			
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		il Gravity Corr. API	V	Vell Status			DEC	CEIVE	= 17	

	•									
	duction - Inte									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	duction - Inte									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	-	The state of the s
	osition of Ga	s (Sold, us	ed for fuel, v	ented, etc.)						
SOLD	mary of Poro	ue Zones (I	nclude A ani	forc):				Total Table		
Show tests, and r	v all importar including de ecoveries.	nt zones of opth interva	porosity and al tested, cus	contents the	ime tool oper	n, flowing and	d all drill-stem shut-in pressures		n (Log) Markers	Тор
For	mation	Тор	Bottom		Descrip	otions, Content	ts, etc.		Name	Meas. Depth
MAHO WASA		1351' 1887' 4264' 6354'	1887' 4264' 6354'							
32 Addir	tional remark	s (include :	nlugging pro	cedure).						1
va. muun	iona ionar	. (morado)	hrasenis Ma	oouuroj.						
33. Circle	enclosed att	achments:			· · · · · · · · · · · · · · · · · · ·	 		**************************************		
	ectrical/Mech indry Notice					Geologic Repo Core Analysis		ST Report ther:	4. Directional Survey	
36. I herel	y certify that	t the forego	ing and atta	ched inform	ation is comp	plete and corre	ct as determined	from all available re	cords (see attached instr	uctions)*
Name	(please print	SHEI	LA UPCH	EGO			Title _	REGULAT	ORY ANALYST	
Signat	ure /	M	li	MC	hel	10	Date	07/14/08		
Title 18 U	S.C. Section	1001 and T	itle 43 U.S.C	Section 12	12 make it a	rime for any r	person knowingly	and willfully to mak	e to any department or ag	ency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a frime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. UTU73450

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	1
abandoned well. Use form 3160-3 (APD) for such proposals	ς.

Do not use the abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other instructions on i	reverse side.		7. If Unit or CA/Agree CA: UTU-74473	ement, Name and/or No.			
1. Type of Well	· · · · · · · · · · · · · · · · · · ·			8. Well Name and No. BONANZA 1023-				
Oil Well Gas Well Ott	Contact: SHEILA U	PCHEGO		9. API Well No.				
KERR-MCGEE OIL & GAS O	NSHOREELMail: sheila.upchego@anad	arko.com		43-047-37321				
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		No. (include area code) -781-7024		10. Field and Pool, or NATURAL BUT	Exploratory TES			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State				
Sec 5 T10S R23E SESW 630	FSL 2043FWL			UINTAH COUN	TY, UT			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Notice of Intent			on (Start/Resume)	☐ Water Shut-Off			
**	☐ Alter Casing ☐ Frac		☐ Reclamat	ion	☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair ☐ N	lew Construction	Recomple Recomple	ete	☐ Other			
☐ Final Abandonment Notice	Final Abandonment Notice			rily Abandon				
	Convert to Injection P	lug Back	☐ Water Di					
TO COMPLETE THE WASAT THE WASATCH AND MESAV	S AUTHORIZATION TO RECOMPL CH AND MESAVERDE FORMATIO 'ERDE FORMATIONS. TACHED RECOMPLETION PROCE	NS. THE OPERAT	T WELL LOC OR REQUES	ATION. THE OPE STS AUTHORIZAT	ERATOR PROPOSES ION TO COMMINGLE			
	COPY SENT	TO OPERATOR			a second RAPA			
				RECE	VED			
	Date: 3 '	4.2009 KS		FEB 23	2009			
	Initials:	15		Ť				
		——————————————————————————————————————		DIV OF OIL, GA	S & MINING			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #67443 verii For KERR-MCGEE OIL & GA	ied by the BLM Well S ONSHORE L, sent	Information S t to the Vernal	System				
Name (Printed/Typed) SHEILA U	PCHEGO	Title OPERA	TIONS					
Signature Maconin S	jubyjesteriji i i i i i i i i i i i i i i i i i i	Date 02/20/26	009					
	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE US	E				
Approved By S	Mut	Title Pet.	Eng.		Date 2/26/0 9			
	 d. Approval of this notice does not warrant nitable title to those rights in the subject least act operations thereon. 	Office Of	6m	Federal Appr Action Is N	Vecessary			
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matte		willfully to mak	e to any department or	agency of the United			

Name:

Bonanza 1023-5N

Location:

SE SW Sec. 5 10S 23E

Uintah County, UT

Date:

02/06/09

ELEVATIONS:

5366 GL

5407 KB

TOTAL DEPTH:

8435

PBTD: 8387

SURFACE CASING:

9 5/8", 36# J-55 ST&C @ 2092' 4 1/2", 11.6#, I-80 LT&C @ 8433'

PRODUCTION CASING:

Marker Joint 4200-4210'

TUBULAR PROPERTIES:

	BURST	COLLAPSE	DRIFT DIA.	CAPACITIES	
	(psi)	(psi)	(in.)	(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55	7,700	8,100	1.901"	0.00387	0.1624
tbg					
4 ½" 11.6# I-80	7780	6350	3.875"	0.0155	0.6528
(See above)					
2 3/8" by 4 ½"				0.0101	0.4227
Annulus					

TOPS:

1351' Green River

1550' Birdsnest

1887' Mahogany

4264' Wasatch

6354' Mesaverde

Estimated T.O.C. from CBL @3200

GENERAL:

- A minimum of 14 tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 5/11/08
- 5 fracturing stages required for coverage.
- Procedure calls for 6 CBP's (8000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and ½ the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, Slickwater frac.
- Maximum surface pressure 6200 psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). DO NOT OVERDISPLACE. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump resin coated sand last 5,000# of all frac stages
- Tubing Currently Landed @~7688
- Originally completed on 06/23/08

Existing Perforations:

Zone	From	То	SPF	# of Shots
Mesaverde	7286	7290	4	16
Mesaverde	7364	7368	4	16
Mesaverde	7428	7432	4	16
Mesaverde	7516	7519	4	12
Mesaverde	7546	7549	4	12
Mesaverde	7590	7594	4	16
Mesaverde	7700	7704	4	16
Mesaverde	7752	7755	4	12
Mesaverde	7806	7810	4	16
Mesaverde	7936	7940	4	16
Mesaverde	7961	7964	4	12
Mesaverde	8002	8006	4	16
Mesaverde	8125	8128	3	9
Mesaverde	8184	8186	3	6
Mesaverde	8218	8220	3	6
Mesaverde	8280	8283	4	12
Mesaverde	8348	8350	3	9

PROCEDURE:

- 1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
- 2. TOOH with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7688'). Visually inspect for scale and consider replacing if needed.
- 3. If tbg looks ok consider running a gauge ring to 7184 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7184 (50' below proposed CBP).
- 4. Set 8000 psi CBP at ~ 7134 '. Pressure test BOP and casing to 6000 psi. .
- 5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	То	spf	# of shots
MESAVERDE	7010	7012	4	8
MESAVERDE	7040	7044	4	16
MESAVERDE	7078	7080	4	8
MESAVERDE	7102	7104	4	8

- 6. Breakdown perfs and establish injection rate (<u>include scale inhibitor in fluid</u>). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6962' and trickle 250gal 15%HCL w/ scale inhibitor in flush. Note tight spacing between stages 1 & 2.
- 7. Set 8000 psi CBP at ~6952'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

```
# of shots
             From
                    To
                         spf
                                16
MESAVERDE 6870
                   6874
                          4
                   6900
                          4
                                8
MESAVERDE 6898
MESAVERDE 6918
                   6922
                          4
                                16
```

- 8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6820' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
- 9. Set 8000 psi CBP at ~6348'.
- 10. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6296	6300	4	16
WASATCH	6312	6318	4	24

- 11. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6246' trickle 250gal 15%HCL w/ scale inhibitor in flush.
- 12. Set 8000 psi CBP at ~5917'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

```
Zone From To spf # of shots
WASATCH 5835 5839 4 16
WASATCH 5881 5887 4 24
```

- 13. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5785' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
- 14. Set 8000 psi CBP at \sim 5572'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

```
Zone From To spf # of shots
WASATCH 5420 5426 4 24
WASATCH 5538 5542 4 16
```

- 15. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5370' and flush only with recycled water.
- 16. Set 8000 psi CBP at~5370'.
- 17. TIH with 3 7/8" mill, pump-off sub, SN and tubing.
- 18. Mill plugs and clean out to PBTD. Land tubing at ± 7688 ' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.
- 19. RDMO

20. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

For design questions, please call Sarah Schaftenaar, Denver, CO (303)-895-5883 (Cell) (720)-929-6605 (Office)

For field implementation questions, please call Robert Miller, Vernal, UT 4350781 7041 (Office)

NOTES:

	Feet	P	erfs			Rate	Fluid	Initial	Final	Fluid	Volume	Cum Vol	Volume	Cum Vol	Ffuld % of	Sand	Sand	Cum. Sand	Footage from	Sca
Zone	of Pay	Top, ft.	Bot., ft	SPF	Holes	BPM	Туре	ppg	ppg		gals	gals	BBLs	BBLs	frac	% of frac	lbs	lbs	CBP to Flush	gal
		iki			10.00				1225											
1 MESAVERDE	1	7010		4	1		Pump-in test			Slickwater	i '	0	0	0			l		ł .	ا
MESAVERDE	5	7040	7044	4	16	0	ISIP and 5 min ISIP	1									ı			45
MESAVERDE	6	7078	7080	4	8	50	Slickwater Pad	1		Slickwater	6,000	6,000	143	143	15.0%	0.0%	0	0		18
MESAVERDE	3						Slickwater Ramp	0.25	1	Slickwater	11,333	17,333	270	413	28.3%	17.2%	7,083	7,083		1
1				•	l °			1 1		i .					20.570					l
MESAVERDE	3		No perfs				SW Sweep	0		Slickwater	0	17,333	0	413		0.0%	0			
MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	11,333	28,667	270	683	28.3%	34.5%	14,167	21,250		1
MESAVERDE	0					50	SW Sweep	l o	0	Slickwater	0	28,667	0	683		0.0%	. 0	21,250		1 (
MESAVERDE	0				1		Slickwater Ramp	0.5		Slickwater	o	28,667	Ô	683		0.0%	0			1 (
										i .			-			1 1	1 .			1
MESAVERDE	0						Slickwater Ramp	1.5	2	Slickwater	11,333	40,000	270	952	28.3%	48.3%	19,833			(
MESAVERDE	0					50	Flush (4-1/2")	1		1	4,545	44,545	108	1,061				41,083		4
MESAVERDE	0				l i	i	ISDP and 5 min ISDF	,		1		44,545							ŀ	14
III.EG II.E.IG								1				,				gal/ft	2,500	2 568	lbs sand/ft	1
	40						i						_	ush depth	6962		CBP depth		10	ł
7 PARTY CONTRACTOR (1997)	16	900 900 900	# of Perf	estage	40	000000000000000000000000000000000000000	1777 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E 1770 E	33120.00	200	economic congress	excession encurrent		F. 100 ST. 100 SP. 100	usn uepan	0302	271000000000	Jor ucpui	0,802	THE STATE OF THE S	12770127
		De A				21.2	<< Above pump time	(min)								0.30.2			31215 V	
2 MESAVERDE	5	6870	6874	4	16	Varied	Pump-in test			Slickwater		0	0	0		l :	1			
MESAVERDE	2						ISIP and 5 min ISIP	1						1					1	
1				1 .	١ ,			1		05.1	10.000	10.000	257	257	4£ niv	0.00	l n	ا ،		3:
MESAVERDE	3	6918	6922	4	16		Slickwater Pad	١		Slickwater	10,800	10,800			15.0%	0.0%	ı .	· ·		
MESAVERDE	1		No perfs			50	Slickwater Ramp	0.25	1	Slickwater	20,400	31,200	486	743	28.3%		12,750			3
MESAVERDE	8		No perfs			50	SW Sweep	0	0	Slickwater	. 0	31,200	0	743		0.0%	0	12,750	j	(
MESAVERDE	14		No perfs				Slickwater Ramp	1		Slickwater	20,400	51,600	486	1,229	28.3%	33.1%	25,500			3
			. to posto	1				0		Slickwater		56,850	125	1,354		0.0%	r	38,250		1 (
MESAVERDE	0						SW Sweep				5,250					,	1 2000			1 '
MESAVERDE	0						Slickwater Ramp	0.5		Slickwater	3,000	59,850	71	1,425		3.9%	1 .			(
MESAVERDE	0			1		50	Slickwater Ramp	1.5	2	Slickwater	20,400	77,250	486	1,839	28.3%	46.4%	35,700			(
MESAVERDE	0					50	Flush (4-1/2")	,			4,452	81,702	106	1,945				76,950		4
MESAVERDE	0					l "	iSOP and 5 min ISOF	ו	l	i	,,,,,,,	81,702						1	1	13
MESAVERUE	U			1		1	INDER A REAL PROPERTY.	.	l	1	1	01,702					2050	0.405	lho a 140	1 16
1				1						1	1		-	المال		gal/ft			lbs sand/ft	l
	32	and the same of th	# of Perf	s/stage	40		argonisconomicono.	Į					F	ush depth	6820		CBP depth	0,348	472	
						36.8	<< Above pump time	(min)												
3 WASATCH	19	6296	6300	A	16		Pump-in test			Slickwater		0	0	0		1				
1	13						ISIP and 5 min ISIP		1		1		ľ	ا ۱		1		1	1	1
WASATCH		6312	. 6318	' ⁴	24				İ	l					45.50		١.			
WASATCH	0			1			Slickwater Pad		1	Slickwater	8,775	8,775	209	209	15.0%	0.0%	1 . 0	ן י		2
WASATCH	0					50	Stickwater Ramp	0.25	1	Slickwater	16,575	25,350	395	604	28.3%	17.2%	10,359			2
WASATCH	0			1			SW Sweep	0	n	Stickwater	0	25,350	0	604		0.0%	1 0	10,359		1 1
1	-						Slickwater Ramp	ľ		Slickwater	16,575	41,925	395		28.3%	1	20,719			2
WASATCH	0						{- ·		1	1					20.3%					
WASATCH	0			1		ı	SW Sweep	0	ı	Stickwater	10	41,925	0	998		0.0%	0			
WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	41,925	0	998		0.0%	0	31,078		(
WASATCH	Ð					50	Slickwater Ramp	1.5	2	Slickwater	16,575	58,500	395	1,393	28.3%	48.3%	29,006	60,084		1 (
	0						Flush (4-1/2")		-	Cackadici	4,077	62,577	97	1,490		"	,	60,084		3
WASATCH						™					4,077		0'	1,500			1	00,001		
WASATCH	0					Ι.	ISDP and 5 min ISDF			l		62,577	1							11
1						l				l						gal/ft			lbs sand/ft	1
1	26		# of Perl	s/stage	40	!							F	lush depth	6246	(CBP depth	5,917	329	
POWER LAND	i de la		30.3039			27.9	<< Above pump time	fmm)												
4 WASATCH		FOOF	non-	Sa22000	KGLD-eF98		Pump-in test	The state of	MALES CO	Slickwater	BEDWEIDSCHARKEN	U	0	0	BLARCINE DE	6227.327.70	998800000330049	T-3-04AC-2A6C	COCO-SPINISHED S	40000
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WASATCH	9	5881	5887	[4	24	0	tStP and 5 min tStP	i									1	1		
WASATCH	0					50	Slickwater Pad			Slickwater	4,200	4,200	100	100	15.0%	0.0%	, () 0		1
WASATCH	0			1	1		Slickwater Ramp	0.25	1	Stickwater	7,933	12,133	189		28.3%			4,958		1 1
	-			1				0.23			1,555		"0		20.57	0.0%				1 7
WASATCH	0			1			SW Sweep			Slickwater		12,133				1				
WASATCH	0			1			Slickwater Ramp	1		Slickwater	7,933	20,067	189		28.3%	34.5%	9,917			1
WASATCH	0			1	1	50	SW Sweep	0	0	Slickwater	0	20,067	0	478		0.0%	s) 0		1	
WASATCH	0			1			Slickwater Ramp	0.5		Slickwater	0	20,067	0			0.0%	al c		1	1
i .	-			1				1.5			· ·				28.3%		1 °			1
WASATCH	0			1			Slickwater Ramp	1.5	1 2	Slickwater	7,933	28,000	189		Z0.5%	46.3%	10,000			
WASATCH	0			1		50	Flush (4-1/2")		l	!	3,776	31,776		757			1	28,758	1	3
WASATCH	0			1			ISDP and 5 min ISDF	P				31,776								7
1				1		l '		1		1			1			gai/ft	2,000	2,054	lbs sand/ft	1
	14		# of Perl	i K/stano	40		1			l			F	iush depth	5785		CBP depth		213	1
		FEC. 500		I was		42.2	Ahoun I'	fmen (ALC:	TENNAM.	13652840		REVER			BENS!			1000	NE S
	SHEEL WELL				035730		<< Above pump time	i india	ordered his	OL-		Capter of all	PARSER 100	n	16.35592	a akuda Mili	PROTEST CONTRACTOR	PER STEEL		MERCES.
5 WASATCH	5						Pump-in test			Slickwater		"	0	0		1		1	1	1
WASATCH	3	5636	5542	2 4	16	0	ISIP and 5 min ISIP		l	1			1		l			1	1	1
WASATCH	0			1		50	Slickwater Pad		l	Slickwater	3,375	3,375	80	80	15.0%	0.0%	s c) 0	ı	1
T .	. 0			1			Slickwater Ramp	0.25	4	Slickwater	6,375	9,750			28.3%			3,984	d	1
WASATCH				1	1					1					20.3%					
WASATCH	0			1			SW Sweep	0		CHICKTOCOL	0	9,750				0.0%				1
WASATCH	0			1		50	Slickwater Ramp	1	1.5	Slickwater	6,375	16,125	152	384	28.3%	34.5%	7,969	11,953	1	1
WASATCH	0			1			SW Sweep	0	n	Slickwater	0	16,125				0.0%			l .	
				1			Slickwater Ramp	0.5		1	Ö					0.0%	1			
WASATCH	0			1	1		1			Slickwater	1					(1			
WASATCH	0			1			Slickwater Ramp	1.5	J 2	Slickwater	6,375				28.3%	48.3%	11,156			
	0					50	Flush (4-1/2*)	İ	l	1	3,506	26,006	83	619	l	1	[23,109	ų.	
WASATCH	0			1			ISDP and 5 min ISDI	P	l	1	1	26,006			1	1	1	1		
	۰			1			1	1	l		1	1 -0,000	l	1		gal/fi	3,000	3 094	lbs sand/ft	1
WASATCH WASATCH				1	1	1]		l	1	1	1	Ι -	land dead	E070				4	100
			A -CD-4	io/etano	40	1	İ	1	1	1	1	l .	j F	lush depth	5370		CBP deptr	110,510	0	LOC
	8	open, some	# of Peri	wolaye	1	range manage	and the property of the second													
	8	(S. (S. V.)	# OI PEI	l		10.7	<< Above pump time	(min)									2.54			100
WASATCH			# OI PEI	l .			<< Above pump time	(min)			Total Fluid	242 830	gals	5.872	bbls		Total Sand	229.985		
			# OI PEI	l i	200		<< Above pump time	(min)			Total Fluid	242,830 5,782		5,872	bbls		Total Sand	229,985		

Bonanza 1023-5N Perforation and CBP Summary

		Perf	orations								
Stage	Zones	Top, ft Bottom, ft		SPF	Holes	Frac	Fracture Coverage				
an Printerly		*				and the second					
1	MESAVERDE	7010	7012	4	8	7010.5	to	7011			
	MESAVERDE	7040	7044	4	16	7033	to	7037.5			
	MESAVERDE	7078	7080	4	8	7039.5	to	7045			
	MESAVERDE	7102	7104	4	8	7077	to	7080			
	MESAVERDE		No perfs			7102	to	7104.5			
	# of Perfs/stage				40	CBP DEPTH	6,952				
or and a second	177 (4) 12 (4)										
2	MESAVERDE	6870	6874	4	16	6869	to	6874			
	MESAVERDE	6898	6900	4	8	6875.5	to	6877			
	MESAVERDE	6918	6922	4	16	6880	to	6883			
	MESAVERDE		No perfs			6884.5	to	6885			
	MESAVERDE		No perfs			6892	to	6900			
	MESAVERDE		No perfs			6910.5	to	6924.5			
	# of Perfs/stage				40	CBP DEPTH	6,348				
	a ciri ciraratago						100				
3	WASATCH	6296	6300	4	16	6288	to	6307			
·	WASATCH	6312	6318	4	24	6313	to	6320			
	11112										
	# of Perfs/stage				40	CBP DEPTH	5,917				
							Late De Care Co				
4	WASATCH	5835	5839	4	16	5834.5	to	5839.5			
	WASATCH	5881	5887	4.	24	5878.5	to	5887.5			
	# of Perfs/stage				40	CBP DEPTH	5,572				
				Maria Janes		and the state of t	A NOW				
5	WASATCH	5420	5426	4	24	5420	to	5424.5			
	WASATCH	5538	5542	4	16	5539.5	to.	5542.5			
	# of Perfs/stage				40	CBP DEPTH	5,370				
		PARTE NA									
	Totals				200						

Bonanza 1023-5N Perforation and CBP Summary

		Perf	orations							
Stage	Zones	Top, ft	Bottom, ft	SPF	Holes	 Fracture Coverage				
1	MESAVERDE	7010		4		 7010.5	to	7011		
	MESAVERDE	7040		4	16	7033	to	7037.5		
	MESAVERDE	7078		4.		7039.5	to	7045		
	MESAVERDE	7102		4	8	 7077	to	7080		
	MESAVERDE		No perfs			 7102	to	7104.5		
	# of Perfs/stage				40	CBP DEPTH	6,952			
					9					
2	MESAVERDE	6870	6874	4	16	6869	to	6874		
	MESAVERDE	6898	6900	4	8	6875.5	to	6877		
	MESAVERDE	6918	6922	4	16	6880	to	6883		
	MESAVERDE		No perfs			6884.5	to	6885		
	MESAVERDE		No perfs			6892	to	6900		
	MESAVERDE		No perfs			 6910.5	to	6924.5		
	# of Perfs/stage	, , , , , , , , , , , , , , , , , , , ,			40	CBP DEPTH	6,348			
						The second second				
3	WASATCH	6296	6300	4	16	6288	to	6307		
	WASATCH	6312	6318	4	24	6313	to	6320		
	# of Perfs/stage				40	CBP DEPTH	5,917			
4	WASATCH	5835	5839	4	16	5834.5	to	5839.5		
	WASATCH	5881	5887	4	24	5878.5	to	5887.5		
	# of Perfs/stage				40	CBP DEPTH	5,572			
		2.00								
5	WASATCH	5420	5426	4	24	5420	to	5424.5		
	WASATCH	5538	5542	4	16	 5539.5	to	5542.5		
	# of Perfs/stage				40	CBP DEPTH	5,370			
	Totals				200	 				

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73450
SUND	RY NOTICES AND REPORTS ON	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen exis ugged wells, or to drill horizontal laterals. Use A		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: BONANZA 1023-5N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047373210000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0630 FSL 2043 FWL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESW Section: 05	IP, RANGE, MERIDIAN: Township: 10.0S Range: 23.0E Meridian: S		COUNTY: UINTAH STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE REPORT	
TYPE OF SUBMISSION	CK AFFROTRIATE BOXES TO INDICATE IN	TYPE OF ACTION	OK OTTEK DATA
TIPE OF SUBMISSION	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS ☐	CHANGE TUBING	CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 8/27/2009	DEEPEN	COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐ ☐ TUBING REPAIR ☐	SIDETRACK TO REPAIR WELL VENT OR FLARE	☐ TEMPORARY ABANDON ☐ WATER DISPOSAL
DRILLING REPORT Report Date:		SI TA STATUS EXTENSION	APD EXTENSION
	□ WILDCAT WELL DETERMINATION □	OTHER	OTHER:
THE OPERATOR HAS LOCATION. THE MESAVERDE FORMA AND MESAVERDE FO FORMATION. THE OP BACK TO PRODUCTION	PERFORMED A RECOMPLETION OF PERFORMED A RECOMPLETION OF OPERATOR HAS COMPLETED THE TIONS, AND HAS COMMINGLED ORMATIONS, ALONG WITH THE ERATOR HAS RETURNED THE SUDN ON 08/27/2009 AT 11:00 AM. RECOMPLETION CHRONOLOGICAL	ON THE SUBJECT WELL HE WASATCH AND THE NEWLY WASATCH L EXISTING MESAVERDOIL BJECT WELL LOCATOR PLEASE REFER TO THE	Accepted by the Jtah Division of J, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 9/1/2009	

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5N	Spud Conductor: 3/12/2008	Spud Date: 3/28/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-5N	Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESEREVEADD	Start Date: 8/19/2009	End Date: 8/25/2009

Active Datum: RKB @5,407.00ft (above Mean Sea UWI: BONANZA 1023-5N

.evel)		-,	(2.2.2.3 1110011						
Date		Time art-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/19/2009	7:00	- 7:15	0.25	COMP	48		Р		HSM, R/D , R/U
9/20/2000		- 7:15 - 7:15	0.00	COMP	47	Α	P		R/D ROAD RIG FROM NBU 922-29J TO BONANZA 1023-5N, MIRU SPOT EQUIP.
8/20/2009		1002 5.00	0.25	COMP	48		Р		HSM, TRIPPING PIPE
		- 15:00	7.75	COMP	31	1	Р		OPEN WELL CHECK PRESSURE, 200# SITP, 200# SICP, BLOW WELL DN, PUMP 20 BBLS DN TBG, N/D WELL HEAD, N/U BOPS, R/U TBG EQUIP, LUBRICATE HANGER OUT OF WELL, POOH W/ 244 JNTS 2-3/8 J-55 TBG, VERY LIGHT SCALE ON O'D' TOWARDS BOTTOM OF STRING, NO SCALE ON I'D', N/D BOPS, N/U FRAC VALVES PREP TO PRESSURE TEST IN A.M. SWIFN.
8/21/2009	7:00	- 7:15	0.25	COMP	48		Р		HSM, P/T
		- 15:00	7.75	COMP	47	В	P		MIRU CASED HOLE SOLUTIONS, P/U RIH W/ 3-7/8 GAUGE, RIH TO 7184' [NO PROBLEMS] POOH, P/U RIH W/ HALIBURTON 10K CBP, SET @ 7134', POOH FILL HOLLE W/ KCL, COULD NOT GET PLUG TO TEST CALLED FOR BKR CBP & RIH & SET @ 7130' POOH TESTED CSG & FRAC VALVES TO 6200# [GOOD TEST] P/U RIH W/ PERF GUN, PERF MESAVERDE USING 3-3/8 EXPEND, 23 GRM, 0.36" HOLE, 4 SPF, 90* PH, 7102'-7104' 8 HOLES. 7078'-7080' 8 HOLES. 7040'-7044' 16 HOLES. 7010'-7012' 8 HOLES [40 HOLES] READY TO FRAC MON. SWIFN.
8/24/2009	7:00	- 7:15	0.25	COMP	48		Р		HSM, PREM FRAC SAFETY MTG

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-5N	Spud Conductor: 3/12/2008	Spud Date: 3/28/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-5N	Rig Name No: MILES-GRAY 1/1
Event: RECOMPL/RESEREVEADD	Start Date: 8/19/2009	End Date: 8/25/2009

Active Datum: RKB @5,407.00ft (above Mean Sea UWI: BONANZA 1023-5N

Level)

Date	Date Time Start-End		Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 17:00	9.75	COMP	36	D	Р		FRAC STG #1 IN MESAVERDE 7010'-7104' [40

HOLES]

STG #1] WHP=#, BRK DN PERFS @ 3296#, INJ PSI=4200#, INJ RT=49.4, ISIP=21250#, FG=.74, PUMP'D 839.1 BBLS SLK WTR W/ 25167# 30/50 MESH W/ 5000# RESIN COAT IN TAIL. ISIP=2356#. FG=.77, AR=50, AP=4626#, MR=53, MP=5894#, NPI=2141#, W/ 39/40 CALC PERFS OPEN.

STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN. SET CBP @ 6952', PERF MESAVERDE USING 3-3/8 EXPEND, [SLICK] 23 GRM, 0.36" HOLE, 4 SPF, 90* PH, [40 HOLES] 6918'-6922' 16 HOLES 6898'-6900' 8 HOLES. 6870'-6874' 16 HOLES. [40 HOLES]

VWHP=420#, BRK DN PERFS @ 2920#, INJ PSI=4000#, INJ RT=51.1, ISIP=1763#, FG=.69. PUMP'D 1073.2 BBLS SLK WTR W/ 32897# 30/50 MESH W/ 5000# RESIN COAT IN TAIL. ISIP=2063#. FG=.74, AR=3716, AP=51#, MR=53, MP=4796#, NPI=300#, W/ 40/40 CALC PERFS OPEN.

STG #3] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @ 6348' PERF MESAVERDE USING 3-3/8 EXPEND, [SLICK] 23 GRM, 0.36" HOLE, 4 SPF, 90* PH, [40 HOLES] 6312'-6318' 24 HOLES 6296'-6300' 16 HOLES. [40 HOLES]

VWHP=105#, BRK DN PERFS @ 2250#, INJ PSI=3550#, INJ RT=51.3, ISIP=1216#, FG=.64, PUMP'D 738.2 BBLS SLK WTR W/ 25827# 30/50 MESH W/ 5000# RESIN COAT IN TAIL ISIP=1818#, FG=.74, AR=52, AP=340#, MR=53, MP=4317#, NPI=606#, W/ 40/40 CALC PERFS OPEN

STG #4] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN SET CBP @ 5917' PERF WASATCH USING 3-3/8 EXPEND, [SLICK] 23 GRM, 0.36" HOLE, 4 SPF. 90* PH. [40 HOLES] 5881'-5887' 24 HOLES. 5835'-5839' 16 HOLES [40 HOLES]

VWHP=0#, BRK DN PERFS @ 2252#, INJ PSI=3000#, INJ RT=51, ISIP=1210#, FG=.66, PUMP'D 838 BBLS SLK WTR W/ 30334# 30/50 MESH W/ 5000# RESIN COAT IN TAIL ISIP=1787#, FG=.75, AR=52, AP=3620#, MR=53, MP=4850#, NPI=577#, W/ 40/40 CALC PERFS

STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @ 5572' PERF WASATH USING 3-3/8 EXPEND, [SLICK] 23 GRM, 0.36" HOLE, 4 SPF, 90* PH, [40 HOLES] 5538'-5542' 16 HOLES. 5420'-5426' 24 HOLES [40 HOLES]

VWHP=43#, BRK DN PERFS @ 2135#, INJ PSI=3100#, INJ RT=52, ISIP=767#, FG=.63,

US ROCKIES REGION

			0	perat	ion S	umm	ary Repor	t
Well: BONANZ	ZA 1023-5N		Spud C	onductor	: 3/12/20	008	Spud Date: 3	/28/2008
Project: UTAH	I-UINTAH		Site: BC	NANZA	1023-5N	١	-	Rig Name No: MILES-GRAY 1/1
Event: RECON	MPL/RESEREVE	ADD	Start Da	ite: 8/19/	2009			End Date: 8/25/2009
Active Datum: Level)	RKB @5,407.00ft	(above Mean	Sea	UWI: B	BONANZ	A 1023-	5N	
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/25/2009	7:00 - 7:15 7:15 - 18:00	0.25	COMP	48 44	Code	PP		PUMP'D 772 BBLS SLK WTR W/ 27313# 30/50 MESH W/ 5000# RESIN COAT IN TAIL. ISIP=1446#, FG=.70, AR=52, AP=3165#, MR=53, MP=4297#, NPI=679#, W/ 38/40 CALC PERFS OPEN. P/U RIH W/ HALIBURTON 8K CBP & SET @ 5370', POOH R/D WIRE LINE & FRAC EQUIP, N/D FRAC VALVES, N/U BOPS, R/U TBG EQUIP, P/U 3-7/8 BIT W/ POBS PKG, RIH TAG KILL PLUG, P/U PWR SWVL PREP TO DRL OUT. SWIFN. HSM, DRLG OUT CBPS OPEN WELL 0# SITP, 0# SICP, EST CIRC W/ RIG PUMP. PLUG #1] DRL THROUGH HALIBURTON CBP @ 5370' IN 10 MIN. W/ 400# INCREASE. PLUG #2] CONTINUE TO RIH, TAG SAND @ 5542' [30' FILL] C/O & DRL THROUGH HALIBURTON 8K CBP @ 5572' IN 12 MIN. W/ 300# INCREASE. PLUG #3] CONTINUE TO RIH, TAG SAND @ 5887' [30' FILL] C/O & DRL THROUGH HALIBURTON 8K CBP @ 5917' IN 12 MIN. W/ 100# INCREASE. PLUG #4] CONTINUE TO RIH, TAG SAND @ 6318' [30' FILL] C/O & DRL THROUGH HALIBURTON 8K CBP @ 6348' IN 12 MIN. W/ 100# INCREASE. PLUG #5] CONTINUE TO RIH, TAG SAND @ 6922' [30' FILL] C/O & DRL THROUGH HALIBURTON 8K CBP @ 6952' IN 10 MIN. W/ 100# INCREASE. PLUG #5] CONTINUE TO RIH, TAG SAND @ 6922' [30' FILL] C/O & DRL THROUGH HALIBURTON 8K CBP @ 6952' IN 10 MIN. W/ 300# INCREASE. CONTINUE TO RIH, TAG SAND @ 7100' [30' FILL] EST CIRC W/ AIR FOAM UNIT, C/O TO ISOLATION PLUG [BKR 10K CBP @ 7130' & HALIBURTON 10K CBP @ 7134' HALIBURTON PLUG WOULD NOT TEST] DRL THROUGH BOTH PLUG IN 25 MIN. W/ 0# INCREASE, CONTINUE TO RIH TAG @ 7690' C/O 4' SCALE FELL THROUGH, CONTINUE TO RIH TAG @ 8187' C/O TO PBTD @ 8370' CIRC WELL, PULL UP LAND WELL W/ 244 JNTS 2-3/8 J-55 TBG @ 7684.50, R/D PWR SWYL, R/D TGB EQUIP, N/D BOPS, N/U WELL HEAD, DROP BALL PUMP OFF BIT, WELL DIED TURN OVER TO F/B CREW. KB 18.00 HANGER .83 244 JNTS 7663.47 PROFILE NIPPLE 2.20
8/26/2009	7:00			33	Α			EOT @ 7684.50 7 AM FLBK REPORT: CP 1150#, TP 150#, OPEN/64" CK, 58 BWPH, - SAND, - GAS TTL BBLS RECOVERED: 1360
8/27/2009	7:00 -			33	Α			BBLS LEFT TO RECOVER: 2900 7 AM FLBK REPORT: CP 1350#, TP 1000#, 20/64" CK, 10 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 1618 BBLS LEFT TO RECOVER: 2642
	11:00 -		PROD	50				WELL TURNED TO SALES @ 1100 HR ON 8/27/2009, 2 MCFD, 8 BWPD, FTP 1250#, CP 1495#, CK 18/64", LP 99#

US ROCKIES REGION **Operation Summary Report** Spud Conductor: 3/12/2008 Spud Date: 3/28/2008 Well: BONANZA 1023-5N Site: BONANZA 1023-5N Rig Name No: MILES-GRAY 1/1 Project: UTAH-UINTAH Event: RECOMPL/RESEREVEADD End Date: 8/25/2009 Start Date: 8/19/2009 Active Datum: RKB @5,407.00ft (above Mean Sea UWI: BONANZA 1023-5N Level) Phase MD From Date Time Duration Code Sub P/U Operation Start-End (hr) Code (ft) 7:00 7 AM FLBK REPORT: CP 1400#, TP 1125#, 18/64" 8/28/2009 33 Α CK, 5 BWPH, LIGHT SAND, 1.7 GAS TTL BBLS RECOVERED: 1775 BBLS LEFT TO RECOVER: 2485 7 AM FLBK REPORT: CP 1300#, TP 1050#, 18/64" 7:00 -8/29/2009 33 Α CK, 5 BWPH, CLEAN SAND, 2.1 GAS

TTL BBLS RECOVERED: 1892 BBLS LEFT TO RECOVER: 2358

9/1/2009 1:12:46PM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html



43047

APR 0 9 2012

IN REPLY REFER TO: 3105
UT922100

Kerr-McGee Oil & Gas Onshore, LP c/o LimpusJones, Inc. 705 West Mescalero Road Roswell, NM 88201

Re: Termination of Communitization
Agreement UTU74473
Uintah County, Utah

(WZ) 5 105 23e

Dear Ms. Limpus Jones:

Communitization Agreement (CA) UTU74473 was approved on September 12, 1995, and became effective February 17, 1989. This agreement communitized 321.18 acres of Federal land in leases UTU33433 and UTU73450, as to natural gas and associated liquid hydrocarbons producible from the Wasatch-Mesaverde Formation.

In accordance with Section 37 of the Ponderosa Unit Agreement, upon establishment of the Initial Participating Area, CA UTU74473 shall automatically terminate. The initial Participating Area is effective May 1, 2012. Therefore, UTU74473 is terminated and the lands are simultaneously merged into the Ponderosa Unit.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely, Roger L Blenker

Roger L. Bankert

Chief, Branch of Minerals

RECEIVED

APR 1 1 2012

STATE OF UTAH	
DEPARTMENT OF NATURAL RESOURCE	s
DIVISION OF OIL, GAS AND MININ	iG

			ENTITY ACTION	FORM	·		** ***********************************	
)naratar:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005
Operator:		ox 173779	TOTIONE EI	Оре	erator Ac	count Nu	ımber: _	N 2995
\ddress:	-			-				
	city DE			-				
	state C	0	_{zip} 80217	_	P	hone Nu	mber:	(720) 929-6029
W				_				
Weil 1 API Nu	mber	NA/AJI	Name	1 66		T =	<u> </u>	
See A		1		QQ	Sec	Twp	Rng	County
		See Atchm	r		<u> </u>			
Action	Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date
		99999	19519				<u> </u>	1112012
Commen	ts: Diagr	o ooo otteebee all all all		<u>.</u>			<u> </u>	1115015
i - ve no		e see attachment with	list of Wells in the Pon	derosa Uı	nit.		513	30 12012
WSM	1/177							30 10010
Weii 2		·						
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment
		Number	Number]	,			Effective Date

Comment	ts:							
				·				
Well 3								
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
								×
Action	Code	Current Entity	New Entity	-	pud Dat	·^	F"4	L
		Number	Number	"	puu Dai	. C		ity Assignment Effective Date
				 				
Comment								
	•							
TION CODE								
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r		
B - Add :	new well to	existing entity (group or a	unit well)	Nam	e (Please	Print)		
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity					
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature GULATO	DV ANA	I VOT	E/04/0040
	, ,			Title		- AINA	LIJI	5/21/2012
			MAV a 4 2042	11110				Date

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150				GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157			GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205			1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (GW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (GW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (GW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (GW	Р	swsw		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (GW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (GW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (GW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (GW	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (GW	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833			ЭW	Р	NWSW		3 WSMVD		ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW	-	3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	100S	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428				Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02		230E	4304750347	17427				Р	 	D	3 MVRD		ML 47062	N2995

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BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	Р	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW	į	1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	P	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	swsw		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	Р	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1 GW	Р	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	1008	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	swsw		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANIZA 1022 CA	06	1000	230E	4204726067	14775	4	GW	Р	NENE	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-6A		1005	_	4304736067			GW	P	SESW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672	- 		P			1 WSMVD	P		
BONANZA 1023-6L	06	1008	230E		15673		GW		NWSW	-			UTU-38419	N2995
BONANZA 1023-6J	06	1008	230E	4304737213	15620		GW	P	NWSE	+	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	-	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	1008	230E	4304737324	16798		GW	S	SENE		1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW	-	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	<u> </u>	1 WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	P	NWSW	D	1 WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	1008	230E	4304750453	17581	ii	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244	1	GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943	1	GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054	1	GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	Р	SENE	1	1 WSMVD	Р	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	1005	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE		1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +		+		
BONANZA 1023-7J2DS	07	1008	230E	4304750475	17495	-	GW	P		D	1 WSMVD	Р		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	Р		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 1023-8A 08 1005 230E 4304738718 14932 110W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738729 15104 10W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 1005 230E 4304738929 14877 1 0W P SESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P SWSW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16397 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16392 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738221 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P SENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738918 17919 1 0W P NENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355	BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8L 08 100S 230E 4304738719 14876 1 GW P NWSW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8P 08 100S 230E 43047387989 14877 1 GW S SENW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 16903 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738219 16903 1 GW P SWWW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738220 16355 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738220 16355 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738222 16353 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16392 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473821 16292 1 GW P NESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738414 17019 1 GW P NEW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738414 17019 1 GW P NEW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758481 17519 1 GW P NEW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758481 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZA 1023-8 03S 0 8 100S 230E 4304758498 17519 1 GW P NEW 1 UTU-37355 N2995 BONANZ	BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N 08 100S 230E 4304735720 15104 1 GW P SESW 1 IWSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738215 16358 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 16354 1 GW P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738216 18354 1 GW P SWSW 1 MYRD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738218 18903 1 GW P SWSW 1 MYRD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738219 16397 1 GW P SWNW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P SWNW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738221 16222 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473823 1 I GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430473823 1 I GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304738305 I 1 GW P SWSW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430475843 1 I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430475843 I I GW P NWNE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430475843 I I GW P NWNE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 430475843 I I GW P NWNE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 BONANZA 1023-8 08 100S 230E 4304750448 I I I GW P NWNE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 BONANZA 1023-8 08 100S 230E 4304750495 I I I GW P NWNE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304750496 I I I GW P NWNE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8 08 100S 230E 4304750498 I I I GW P NWNE D 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8		 	100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
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BONANZA 1023-8P2BS	BONANZA 1023-8P2BS	08	1005	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	Р		N2995
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	BONANZA 1023-8E2DS							1						

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW		1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE		1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🗲	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	Ì	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	P	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	S	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW		1 MVRD	Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	Р	NENW		1 MVRD	Р	U-38428	N2995
DOTATION CONTRACTOR CO							1.						

* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3 GW	P	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3 GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1 GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1 GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1 GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1 GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1 GW	Р	NWNW		1 WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1 GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1 GW	Ρ	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		I GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		I GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	•	I GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		l GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	•	GW	Р	SENW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS		100S	230E	4304751450	18320		GW	Р	NENW	D	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995

	STATE OF UTAH		FORM 9							
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73450							
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:									
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: PONDEROSA									
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-5N									
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047373210000									
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 3779 720 929-6	9. FIELD and POOL or WILDCAT: 1NATURAL BUTTES							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0630 FSL 2043 FWL			COUNTY: UINTAH							
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 10.0S Range: 23.0E Meridia	nn: S	STATE: UTAH							
11. CHECI	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION								
	ACIDIZE	CASING REPAIR								
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TO PREVIOUS PLANS CHANGE TUBING								
12/10/2014	CHANGE WELL STATUS	CONVERT WELL TYPE								
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION							
Date of Work Completion:	OPERATOR CHANGE	PLUG BACK								
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION							
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON							
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL							
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION							
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER: Radio Tower Installation							
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP intends to install a 50 foot Sabre Model 1800SRWD radio tower on the Bonanza 1023-5N Pad location. The radio tower will be within the existing ground disturbance and will be utilized for the well and lease only. The Lease Serial Number is UTU-73450. The Unit Number is UTU 74473. The Bonanza 1023-5N API Well Number is 43-047-37321. The Facility and Radio is owned, used and operated solely by the Operator. No other users are in or will be allowed within the facility. All communication uses in the facility are used solely for the Operator's internal communication and monitoring. The radio tower is needed to communicate with the Bonanza 1023-2P tower. This is a state courtesy copy. Thank you.										
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBE	R TITLE Regulatory Analyst								
SIGNATURE	720 929-6824	DATE								
N/A		12/10/2014								